

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44211

2. Type of Lease
☐ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Loco Dinero 36 State Com

6. Well Number:

003H

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Marshall & Winston, Inc.

9. OGRID
14187

10. Address of Operator

P. O. Box 50880, Midland, TX 79710-0880

11. Pool name or Wildcat

WC-025 G-06 S213326D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	21S	33E		175	North	330	East	Lea
BH:	P	36	21S	33E		210	South	450	East	Lea

13. Date Spudded 02/17/18	14. Date T.D. Reached 03/14/18	15. Date Rig Released 03/19/18	16. Date Completed (Ready to Produce) 04/28/18	17. Elevations (DF and RKB, RT, GR, etc.) 3649' GR
18. Total Measured Depth of Well 14210'	19. Plug Back Measured Depth 14100'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9570-14065' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	1846'	17 1/2"	Cl. C - 1546 sx	
9 5/8"	40#	5614'	12 1/4"	Cl. C - 2130 sx	
5 1/2"	20#	14184'	8 3/4"	Cl. C - 2455 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9200'	

26. Perforation record (interval, size, and number)

9570-14065' (.40 EHD, 1200 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9570-14065'	A/136000 gals 15% HCL
	F/ 11134076# Sand + 227315 bbls load fluid

28. PRODUCTION

Date First Production 04/28/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 06/06/18	Hours Tested 24	Choke Size W/O	Prod'n For Test Period	Oil - Bbl 876	Gas - MCF 1467	Water - Bbl. 607	Gas - Oil Ratio 1675
Flow Tubing Press. 210#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 876	Gas - MCF 1467	Water - Bbl. 607	Oil Gravity - API - (Corr.) 42.5°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Travis Flemmons

31. List Attachments

C-102, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Todd Passmore Title Operations Manager

Date 06/13/18

E-mail Address tpassmore@mar-win.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1903'		T. Kirtland	T. Penn. "B"
B. Salt	3664'		T. Fruitland	T. Penn. "C"
T. Yates	3718'		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	4301'		T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinbry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp	12170'		T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1903	3664	1761	Salt				
3664	3750	90	Dolomite, Salt				
3750	4146	396	Dolomite, Shale, Sandstone				
4146	4386	-240	Dolomite				
4650	5380	730	Dolomite, Limestone				
5380	8808	2428	Dolomite, Limestone, Sandstone, Shale				
8808	10030	1222	Limestone, Shale, Chert				
10030	12200	2170	Sandstone, Limestone, Shale				