

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

Energy, Minerals and Natural Resources

Revised July 18, 2013

JUL 23 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-43860
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hearn's 34 State Com
8. Well Number 710H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S243336I; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator EOG Resources, Inc.

3. Address of Operator P.O. Box 2267 Midland, TX 79702

4. Well Location Unit Letter P Section 34 Township 24S Range 33E NMPM County Lea
300 feet from the South line and 1273 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/18 Ran 7-5/8", 29.7#, HCP-110 BTC (0'-1432')
Ran 7-5/8", 29.7#, HCP-110 FXL (1432'-11840')
Cement lead w/ 305 sx Class C, 11.0 ppg, 2.65 CFS yield;
tail w/ 185 sx Class H, 14.2 ppg, 1.10 CFS yield.
Tested casing to 2600 psi. ETOC at 2114' calc by volume.
7/19/18 Resumed drilling 6-3/4" hole.

Spud Date: 5/30/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/20/2018

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 7-23-18

Conditions of Approval (if any):