

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-00963
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 35
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
 State of New Mexico formerly Canyon E&P Company **HOBBS OCD**

3. Address of Operator
 1625 N. French Drive Hobbs, NM 88240 **AUG 29 2018**

4. Well Location
 Unit Letter H : 1650 feet from the North line and 330 feet from the East line
 Section 26 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Markus Brown TITLE AO/I DATE 8/29/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 35
30-015-00963
1650' FNL & 330' FEL
UL – H, Sec. 26, T18S, R27E

7" csg at 485' w/ 285 sx cmt. (circ)
4 ½" 10.5# csg at 1987' w/ 175 sx cmt. (toc 1400')
Perfs 1858' – 1939'
TD 1987'

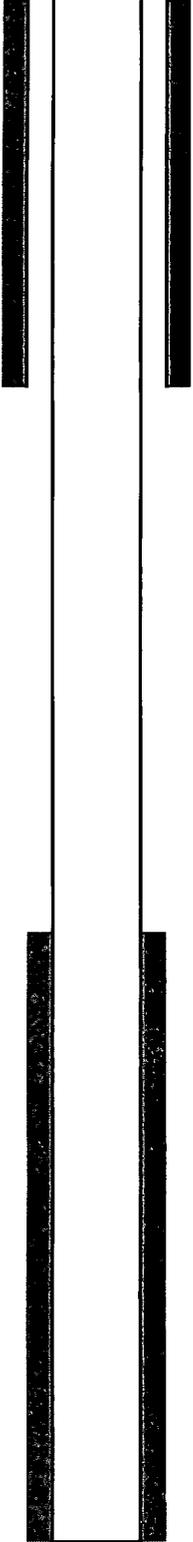
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1758'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 535'. Pump sufficient cement to circulate to surface inside/outside of 4 ½" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 35

CURRENT

30-015-00963



7" @ 485' w/ 285 sx (circ)

NOTES:

Last record on pkr showed setting at 1812'

2 3/8" PC tbg

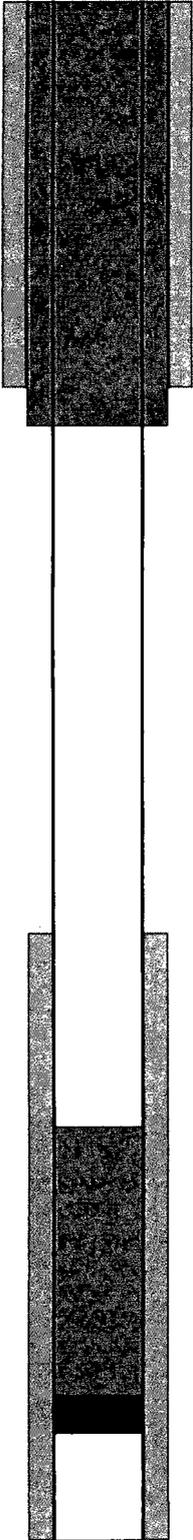
Perfs 1858' - 1939'

4 1/2" 10.5# @ 1987' w/ 175 sx TOC 1400'

TD 1987'

Canyon E P Company
Artesia Metex Unit No. 35

PROPOSED
30-015-00963



INSTALL P&A MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL

CIRCULATE CEMENT TO SURFACE.
PERF AT 535'.

7" @ 485' w/ 285 sx (circ)

SPOT 35 SX CMT*
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1758'.

Perfs 1858' - 1939'
4 1/2" 10.5# @ 1987' w/ 175 sx TOC 1400'
TD 1987'

* NO TAG NECESSARY IF CSG TESTS GOOD