


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017														
		1. WELL API NO. 30-025-27220														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. 22886175														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name LW WHITE 6. Well Number: 2Y														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Restore To Production</u>		HOBBES OCD SEP 06 2018 RECEIVED														
8. Name of Operator FORTY ACRES ENERGY, LLC		9. OGRID 371416														
10. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079		11. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	J	34	20S	36E		1980	S	1960	E	LEA						
BH:																
13. Date Spudded 06/02/2018	14. Date T.D. Reached 06/13/2018	15. Date Rig Released 06/18/2018		16. Date Completed (Ready to Produce) 07/14/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3575.4' GR										
18. Total Measured Depth of Well 4106'		19. Plug Back Measured Depth 4106'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Gamma Ray, Comp Neutron, Density, Dual Laterlog, & Micro Laterlog										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3754'-4043' SEVEN RIVERS																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
8 5/8"	24#/ft	350'	11"	200 Sacks												
5 1/2"	15.5#/ft	3800'	7 7/8"	600 Sacks												
4"	10.46#/ft	4100'	4 3/4"	250 Sacks												
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
					25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET												
2.375		4003'														
26. Perforation record (interval, size, and number) Perfs @ 3754', 3756', 3796', 3880', 3964', 3970', 3978', 3995, 3998', 4002', 4030', & 4043'																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3754'-4043'</td> <td>1200 gal 15% HCl</td> </tr> <tr> <td></td> <td>70,000 lbs 20/40</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3754'-4043'	1200 gal 15% HCl		70,000 lbs 20/40
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3754'-4043'	1200 gal 15% HCl															
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28. PRODUCTION																
Date First Production 08/01/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1-1/2" x 16" pump with 74" stroke				Well Status (Prod. or Shut-in) Producing										
Date of Test 08/1/2018	Hours Tested 24	Choke Size 0/64	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 15	Water - Bbl. 4	Gas - Oil Ratio 790									
Flow Tubing Press. 120	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 19	Gas - MCF 15	Water - Bbl. 4	Oil Gravity - API - (Corr.) 35										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jake Statten									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 6/18/2018									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Jessica LaMarro		Title Geologist		Date 9/6/2018										
E-mail Address		Jessica@faenergyus.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1620'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3259'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3725'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology