

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OCD**

**OIL CONSERVATION DIVISION**

OCT 22 2018

220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO.

30-025-07701

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HOBBS SWD

8. Well Number

# 16

9. OGRID Number

246368

10. Pool name or Wildcat

SWD; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - SALT WATER DISPOSAL

2. Name of Operator

Basic Energy Services L.P.

3. Address of Operator

801 Cherry Street Ft Worth, TX 76102

4. Well Location

Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line

Section 16 Township 19S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Place rig over the well and release packer and pull tubing.

Inspect tubing and rework, coat or replace packer as needed

Clean out fill in injection area down to TD

Preform Acid job with estimated 5000 gal 15% HCL

Set new or reworked packer with new or inspected packer at permitted depth with new or inspected tubing

Rig down and turn back into production

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

SWD-1004  
4168'-6788'  
8 5/8 Csg Shoe  
@ 4174'

Spud Date:

10-24-18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Gary Pritchett*  
GARY PRITCHETT  
Moley & Brown

TITLE *Manager*

AO/I

DATE 10-22-18

10/22/2018