

Submit To Appropriate District Office
Two Copies ?
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44473
2. Type of Lease
 STATE FEE FED/INDIAN
2. State Oil & Gas Lease No.
320719

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Zeus 24S33E0909 State
6. Well Number: 204H HOBBS OCD

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER OCT 23 2018

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043 RECEIVED

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
WC-05 G-09 S243310P: UPPER WOLFACMP
98135

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	24S	33E	P	877	South	166	East	LEA
BH:	A	9	24S	33E	A	181	North	995	East	LEA

13. Date Spudded 3/14/2018
14. Date T.D. Reached 6/19/2018
15. Date Rig Released 6/23/2018
16. Date Completed (Ready to Produce) 9/5/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE

18. Total Measured Depth of Well 17,362'
19. Plug Back Measured Depth N/A
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,578' - 17,172', Upper Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1350	17.5"	1026	
9-5/8"	40#	5088	12-1/4"	1696	
7/5/8"	29.7#	11444	8-3/4"	1431	
7"	29#	12219	8-3/4"	157	
5-1/2"	20#	11901	6-1/8"		
4-1/2"	13.5#	17367	6-1/8"	494	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,578' - 17,172', 0.4", 39

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,578' - 17,172'	11745880 lbs 100 mesh sand

PRODUCTION

28. Date First Production 9/29/18
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 10/6/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1259	Gas - MCF 2872	Water - Bbl. 2662	Gas - Oil Ratio 2281.18
Flow Tubing Press.	Casing Pressure 1450	Calculated 24-Hour Rate	Oil - Bbl. 1259	Gas - MCF 2872	Water - Bbl. 2662	Oil Gravity - API - (Corr.) 47.5	

29. Disposition of Gas (Sold, used for fuel) Sold

30. Test Witnessed By
Clay Poole

31. List Attachments

INCOMPLETE : Provide formation tops

32. If a temporary pit was used at the well

33. Rig Release Date:

34. If an on-site burial was used at the well

