

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**OCT 22 2018**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO. **30-025-43863 /**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**HEARNS 34 STATE COM /**  
 6. Well Number:  
**713H /**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC /**

9. OGRID  
**7377 /**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**WC025 G09 S2433361; UPPER WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	24S	33E		300'	SOUTH	533'	EAST	LEA /
BH:	A	27	24S	33E		117'	NORTH	336'	EAST	LEA

13. Date Spudded **06/02/2018** 14. Date T.D. Reached **08/31/2018** 15. Date Rig Released **09/02/2018** 16. Date Completed (Ready to Produce) **10/6/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3485'GR**  
 18. Total Measured Depth of Well **MD 22,706'** 19. Plug Back Measured Depth **MD 22,678' TVD 12,431'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP 12,720 - 22,678'**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,289'	17 1/2"	1300 SXS CL C/CIRC	
9 5/8"	40# J-55	5,090'	12 1/4"	1450 SXS CL C/CIRC	
7 5/8"	29.7 # ICYP-110	11,860'	8 3/4"	645 SXS CL C & H CIRC /	
5 1/2"	20# ICYP -110	22,686'	6 3/4"	990 CL H TOC 5872' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,720-22,678	3 1/8"	2088 holes	12,720-22,678'	Frac w/23,136,903Lbs proppant; 384,127 bbls load fld

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10/06/2018	FLOWING	PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/11/2018	24	64		3047	6057	6774	1988
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	1765					40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/18/2018**  
 E-mail Address **kay\_maddox@eogresources.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 1,186'	T. Canyon	BRUSHY 7,699'
T. Salt	1,581'	T. Kirtland	T. Penn. "A"
B. Salt	5,009'	T. Fruitland	T. Penn. "B"
T. Yates		T. Pictured Cliffs	T. Penn. "C"
T. 7 Rivers		T. Cliff House	T. Penn. "D"
T. Queen		T. Menefee	T. Leadville
T. Grayburg		T. Point Lookout	T. Madison
T. San Andres		T. Mancos	T. Elbert
T. Glorieta		T. Gallup	T. McCracken
T. Paddock		Base Greenhorn	T. Ignacio Otzte
T. Blinebry		T. Dakota	T. Granite
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp	12,362'	T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology