

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS OF WELL**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
LUM-0065710A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SHACKELFORD OIL COMPANY

Contact: BRADY R SHACKELFORD

E-Mail: brady@choctawservices.com

3a. Address

MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-682-9784

Fx: 432-684-5026

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T19S R32E 1650FNL 660FWL

8. Well Name and No.
LUSK FEDERAL A 3

9. API Well No.

30-025-00913-00-X1

10. Field and Pool or Exploratory Area
LUSK

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440166 verified by the BLM Well Information System
For SHACKELFORD OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2018 (19PP0173SE)

Name (Printed/Typed) DON G SHACKELFORD

Title OWNER/PRESIDENT

Signature (Electronic Submission)

Date 10/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OCT 23 2018

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Lusk Federal 3A

9/28/16- RU and installed BOP. Tested to 3000 psi. Held good. RU reverse unit and drilled out surface plug #20'. Drilled next plug@ 455'. Circ well clean. POOH.

10/3/16- RIH w/tbg. Set 25 sx cement plug at 5300'

10/4/16- RU wireline. Run cement bond log from 4000' to surface

10/6/16- RIH w/casing set at 5230'. RU to cement 2 stage, pumped 50-50 POZ cement, 575 sx of class c cement on top stage, circ ½ bbl to surface

10/7/16- set and dressed well heads installed bop--picked up drill collars rih with tbg drilled out dv tool at 3000'---cir clean shut down

10/12/16- Perf well at 4871-4900' RIH w/packet to 4900'. Spot 1 bbl of acid, pull packer to 4810'- broke well down at 1900 psi- acidize well at 4 bpm at 1750 psi. Swab tested well

10/21/16- Laying down tbg

10/22/16- Waiting to frac

12/2/16- Frac w/41,500 X 20/40 sand 15285 gals clear frac and 667 MSCF N2

12/4/16- Flow back two days. Well died. Wait for production equipment

2/12/17- RU pumping unit

2/13/17- POOH w/frac string and packer

3/9/17- GIH w/production tbg and pump

4/2/17- Put well to pumping