Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to arm 1500 and 1500							
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OF D If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	-	2 4 2018	Well Name	and No. 10 FED COM			
2. Name of Operator Contact: RENEE JARRATT 9. API Well No. EOG RESOURCES INCORPORATEDE-Mail: renee_jarratt@eogresources.com							
3a. Address 3b. Phone No Ph: 432-68			nclude area (1946) 3644		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish			r Parish, State	•
Sec 10 T24S R32E NENE 200 32.239399 N Lat, 103.653954		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	lize		ume) 🔲 🗸	Water Shut-Off		
_	☐ Alter Casing	☐ Hydra	ılic Fracturing	☐ Reclama	☐ Reclamation		Well Integrity
Subsequent Report	Casing Repair	_	onstruction	n Recomplete		Dri	Other Illing Operations
☐ Final Abandonment Notice	☐ Change Plans		nd Abandon	☐ Temporarily Abandon		n Dii	ming Operations
	Convert to Injection	Plug Back Wa		☐ Water Di	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O9/04/18 TD @ 17,954' 08/21/18 Set plug w/145 sx Class H,16.4 ppg,1.07 yld top 12313, btm 12991 no tag 08/22/18 Set plug w/145 sx Class H,16.4 ppg,1.07 yld,top 11505, btm 12192 no tag RIH w/CIBP, set @ 9837, confirmed tag 08/23/18 RIH w/Whipstock -top @ 9826',btm @ 9835', resume drlg lateral 6-3/4 hole 09/03/18 Run 5-1/2", 20#, P110HP (0-9217') Run 5-1/2", 20#, ICYHP110 (9217'-17954') Cement w/740 sx Class H, 14.8 ppg, 1.18 yld Test to 5000 psi - good TOC @ 8480 by CBL 09/04/18 Release Rig							
Electronic Submission #438848 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2018 (19PP0101SE)							
Name(Printed/Typed) RENEE JARRATT			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 10/09/2	018			
THIS SPACE FOR FEDERAL OF STATE OFFICE USECURD							
Approved By			Title 0.03	r 4 1 0040			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office OC1	1 1 2018	/s/ J	onathon	Shepard
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junt suit to DAD FILE UTFILE.							