District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

X Original
☐ Amended
Reason for Amendment:

Operator & OGRID No.: Matador Production Company (228937)
Date: 4/25/18

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Charles Ling Fed Com #133H	N/A	UL-B Sec 11 T24S R33E	597' FNL 1877' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup
Charles Ling Fed Com #134H	N/A	UL-A Sec 11 T24S R33E	330' FNL 731' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup
Charles Ling Fed Com #203H	N/A	UL-B Sec 11 T24S R33E	597' FNL 1907' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup
Charles Ling Fed Com #204H	N/A 30-025-45300	UL-A Sec 11 T24S R33E	330' FNL 761' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup
Charles Ling Fed Com #213H	N/A	UL-B Sec 11 T24S R33E	596' FNL 1937' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup
Charles Ling Fed Com #214H	N/A	UL-A Sec 11 T24S R33E	330' FNL 791' FEL	+/-1300	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup

Gathering System and Pipeline Notification

The well will be connected to a production facility after flowback operations are complete so long as the gas transporter system is in place. The gas produced from the production facility should be connected to DCP Midstream gathering system. It will require ~900'of pipeline to connect the facility to the DCP Midstream gathering system. Matador