

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OCD  
 NOV 08 2018  
 RECEIVED

State of New Mexico  
Energy, Minerals & Natural Resources  
Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-025-44188		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name MESA VERDE; BONE SPRING	<sup>6</sup> Pool Code 96229	
<sup>7</sup> Property Code: 320828	<sup>8</sup> Property Name: MESA VERDE BONE SPRING UNIT	<sup>9</sup> Well Number: 10H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	18	24S	32E		420	SOUTH	1040	EAST	LEA

**<sup>11</sup> Bottom Hole Location**      FTP- 129' FSL 490' FEL    LTP- 368' FNL 498' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	24S	32E		177	NORTH	502	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code: F	<sup>14</sup> Gas Connection Date: 08/13/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/27/18	<sup>22</sup> Ready Date 8/8/18	<sup>23</sup> TD 10684'V/20765'M	<sup>24</sup> PBDT 10684'V/20709'M	<sup>25</sup> Perforations 10302-20574	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8"	943'		1225	
12-1/4"	9-5/8"	4716'		1563	
8-1/2"	5-1/2"	20753'		2414	

**V. Well Test Data**

<sup>31</sup> Date New Oil 08/14/2018	<sup>32</sup> Gas Delivery Date 08/13/2018	<sup>33</sup> Test Date 08/19/2018	<sup>34</sup> Test Length 24-HOUR	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 890
<sup>37</sup> Choke Size 80/128	<sup>38</sup> Oil 2702	<sup>39</sup> Water 9369	<sup>40</sup> Gas 4775		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*  
Printed name: SARAH CHAPMAN  
Title: REGULATORY SPECIALIST  
E-mail Address: sarah\_chapman@oxy.com  
Date: 11/01/2018      Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: *Laren Sharp*  
Title: *Staff Mgr*  
Approval Date: *11-8-18*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM66925

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM137096X

2. Name of Operator  
OXY USA INC. Contact: DAVID STEWART  
E-Mail: DAVID\_STEWART@OXY.COM

8. Lease Name and Well No.  
MESA VERDE BS UNIT 10H

3. Address P.O. BOX 4294  
HOUSTON, TX 77210 3a. Phone No. (include area code)  
Ph: 432-685-5717

9. API Well No.  
30-025-44188

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SESE 420FSL 1040FEL 32.211315 N Lat, 103.708656 W Lon  
At top prod interval reported below NENE 129FSL 490FEL 32.238279 N Lat, 103.706725 W Lon  
At total depth NENE 177FNL 502FEL

10. Field and Pool, or Exploratory  
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T24S R32E Mer

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
02/27/2018 15. Date T.D. Reached  
06/22/2018 16. Date Completed  
 D & A  Ready to Prod.  
07/14/2018

17. Elevations (DF, KB, RT, GL)\*  
3570 GL

18. Total Depth: MD 20765 TVD 10684 19. Plug Back T.D.: MD 20709 TVD 10684 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY AND MUDLOG  
CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	943		1225	294	0	
12.250	9.625 L80	43.5	0	4716		1563	464	0	
8.500	5.500 P110	20.0	0	20753		2414	590	4400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10302 TO 20574	0.420	1325	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10302 TO 20574	16474866G SLICK WATER & 250000G OF 7.5% HCL W/ 20846369# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2018	08/19/2018	24	→	2702.0	4775.0	9369.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
80/128	SI		→	2702	4775	9369		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442163 VERIFIED BY THE BLM WELL INFORMATION:

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Documents pending BLM approvals will subsequently be reviewed and scanned