

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBBS
 SEP 17 2018
 RECEIVED

WELL COMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: 114H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.	
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102	
11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Linc	Feet from the	E/W Linc	County
Surface:	C	22	23S	33E		335	FNL	1700	FWL	LEA
BH:	F	27	23S	33E		2501	FNL	1912	FWL	LEA
13. Date Spudded 1/4/18	14. Date T.D. Reached 2/20/18	15. Date Rig Released 2/23/18		16. Date Completed (Ready to Produce) 8/8/18		17. Elevations (DF and RKB, RT, GR, etc.) 3711.5'				
18. Total Measured Depth of Well 17,139 MD, 9757' TVD			19. Plug Back Measured Depth 17,050'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9908-17,010' Bone Spring										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1463'	17 1/2"	1385sx ClC, Circ 419 sx	
9 5/8"	40#	5175'	12 1/4"	1810sx ClC, circ 751 sx	
5 1/2"	17#	17,138'	8 3/4" & 8-1/2"	2060sx ClC, circ 0	TOC @ SURF

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	9333'	

26. Perforation record (interval, size, and number) 9908-17,010' 1748 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9908-17,010' Acidize and frac in 30 stages. See detailed summary attached
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28. PRODUCTION							
Date First Production 8/10/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 9/1/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1462	Gas - MCF 1964	Water - Bbl. 779	Gas - Oil Ratio 1343.365
Flow Tubing Press. 1044psi	Casing Pressure 1019psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments	33. Rig Release Date: 2/23/18
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Rebecca Deal</i> Printed Name Rebecca Deal E-mail Address rebecca.deal@dvn.com	Title Regulatory Analyst	Date 9/11/18 <i>Ka</i>

