

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37472
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCKET
8. Well Number 001
9. OGRID Number 018099
10. Pool name or Wildcat GARRETT; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PRIME OPERATING COMPANY	
3. Address of Operator 3300 N. A, BLDG. 1-238, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2150</u> feet from the <u>EAST</u> line Section <u>36-22</u> Township <u>6-24-S</u> Range <u>37-36-E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3713' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: FRAC, REPAIR ROD PART, WELL PRODUCING <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, Attach wellbore diagram of proposed completion or recompletion.

12/29/05 Frac'd well in open hole perms from 5231' to 5473' with 28,464 gal gelled water and 30,000# 16/30 sand. Cleaned out well and RIH with tubing, tubing pump and rods. Turned well on. RDMO EOWS.

01/01/06 - Well parted. Left well shut in waiting on rig.

3/28/06 - MIRU EOWS. Repaired rod part. RIH with 6 jts of 2 3/8" tail pipe, 2 1/4" x 1 3/4" x 12' BCID tubing pump, 5 1/2" X 2 3/8" TAC, and 157 jts of 2 3/8" tubing. TAC @ 5141.60' KB, bottom of tbg pump @ 5160.96 KB. Bottom of tail pipe @ 5319.66' KB. Set TAC in 16,000# tension. Flanged up wellhead and SDFN.

3/29/06 - RIH with 14' plunger, 126 3/4" rods and 78 7/8" rods. Spaced out plunger. Fluid @ surface of tubing. Checked pump. Pump okay. RDMO EOWS.

04/03/06 - MIRU EOWS. POOH with rods and plunger. Found grains of sand in top of plunger. Released TAC. POOH with 4 jts of tbg. Set TAC in 14,000# tension. TAC is @ 5011.90' Bottom of pump is @ 5031.50'. Bottom of tail pipe @ 5190.50'. Pipe in the hole is as follows: 6 jts of 2 3/8" tail pipe, 2 1/4" x 1 3/4" by 12 x 16' tubing pump, 5 1/2" c 2 3/8" TAC and 153 joints of 2 3/8" tubing. RIH with 14' plunger, 121 3/4" rods, 79-7/8" rods, Check pump. Pump okay. RDMO EOWS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Candy Lyle TITLE ENG. ASST./PRODUCTION DATE 4/27/06

Type or print name CANDY LYLE E-mail address: clyle@primeenergy.com

Telephone No. 432-682-5774

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 05 2006  
Conditions of Approval (if any):