

HOBBBS OCD  
 DEC 18 2018  
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. <b>30-025-44974</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name <b>SAVAGE 2 STATE COM</b>	
6. Well Number: <b>501H</b>	

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <b>EOG RESOURCES INC</b>						9. OGRID <b>7377</b>					
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>						11. Pool name or Wildcat <b>WC025 G07 S243225C; LOWER BONE SPRING</b>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	2	25S	32E		316'	NORTH	375'	WEST	LEA	
BH:	M	2	25S	32E		114'	SOUTH	328'	WEST	LEA	
13. Date Spudded <b>09/27/2018</b>	14. Date T.D. Reached <b>10/09/2018</b>		15. Date Rig Released <b>10/11/2018</b>			16. Date Completed (Ready to Produce) <b>11/21/2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3516' GR</b>			
18. Total Measured Depth of Well <b>MD 15,370 TVD 10,545'</b>		19. Plug Back Measured Depth <b>MD 15,241' TVD 10,545'</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 10,740 - 15,241'</b>											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,055'	17 1/2"	890 SXS CL C/CIRC	
9 5/8"	40# J-55	4,727'	12 1/4"	1595 SXS CL C/CIRC	
5 1/2"	20 ICPY -110	15,350'	8 3/4"	2085 SXS CL C & H	3600' CBL ✓

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <b>10,740-15,241' 3 1/8" 918 holes</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>10,740 - 15,241'      Frac w/ 11,498,850 Lbs proppant; 197,115 bbls load fld</b>		

28. PRODUCTION							
Date First Production <b>11/21/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>		
Date of Test <b>11/25/2018</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>4919</b>	Gas - MCF <b>9260</b>	Water - Bbl. <b>4503</b>	Gas - Oil Ratio <b>1882</b>
Flow Tubing Press.	Casing Pressure <b>1955</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>40</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <b>Kay Maddox</b>	Printed Name <b>Kay Maddox</b>	Title <b>Regulatory Analyst</b>	Date <b>12/17/2018</b>
E-mail Address <b>kay_maddox@eogresources.com</b>			

