

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

WELL API NO.

30-025-07591

5. Indicate Type of Lease

STATE

FEE

☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit

8. Well Number 46

9. OGRID Number 157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Temporarily Abandoned

2. Name of Operator

Occidental Permian, Ltd

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 3 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3613' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 12/14/2018

Pressure readings: Initial - 530 PSI Ending - 510 PSI

Length of test: 32 minutes

Witnessed: Yes - Gary Robinson - NMOCD

*JPM.*  
This Approval of Temporary  
Abandonment Expires 12/14/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mendy A. Johnson*

TITLE Admin. Associate

DATE 12/20/2018

Type or print name

Mendy A. Johnson

E-mail address:

mendy\_johnson@oxy.com

PHONE:

806-592-6280

For State Use Only

APPROVED BY:

*George Brown*

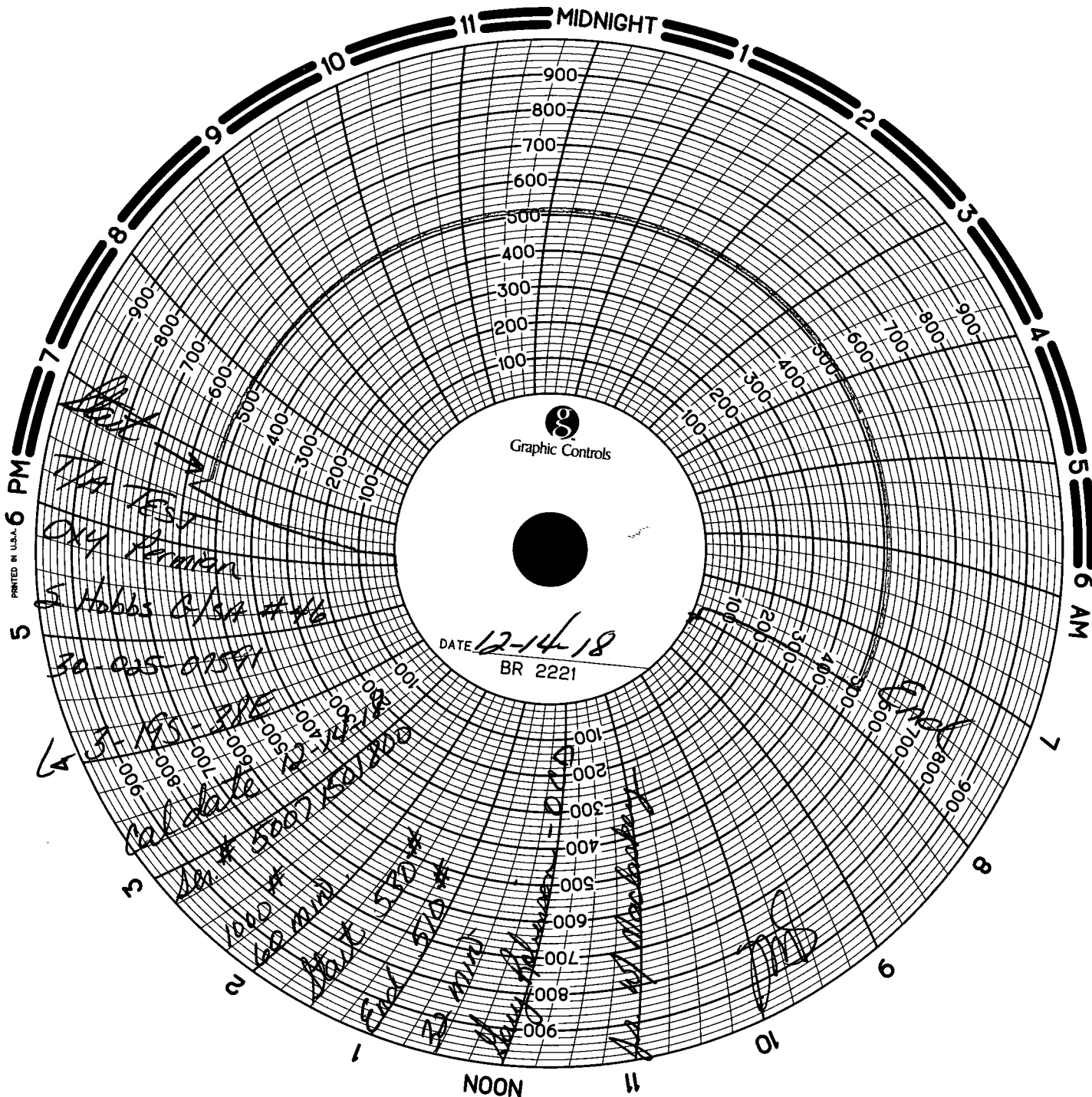
TITLE

*Compliance Supervisor*

DATE

*12/27/18*

Conditions of Approval (if any):



PRINTED IN U.S.A. 6 PM

6 AM

Graphic Controls

DATE 12-14-18  
BR 2221

7/4 1637  
Oxy Perman  
S Hobbs R/SA #46  
30-025-07591  
3-195-3PE  
cal date 12-14-18  
Ser # 5007501250  
1000 #  
60 min  
East 170 #  
23 min  
Dry Air  
Dry Air

1000 #  
60 min  
East 170 #  
23 min  
Dry Air  
Dry Air

**Occidental Permian Ltd.**

South Hobbs G/SA Unit

Lea. County

Well No. 46

API: 30-025-07591

Footage Location: 1980' FNL & 660' FWL

Section: 3; T: 19-S; R: 38-E; U.L. "C"

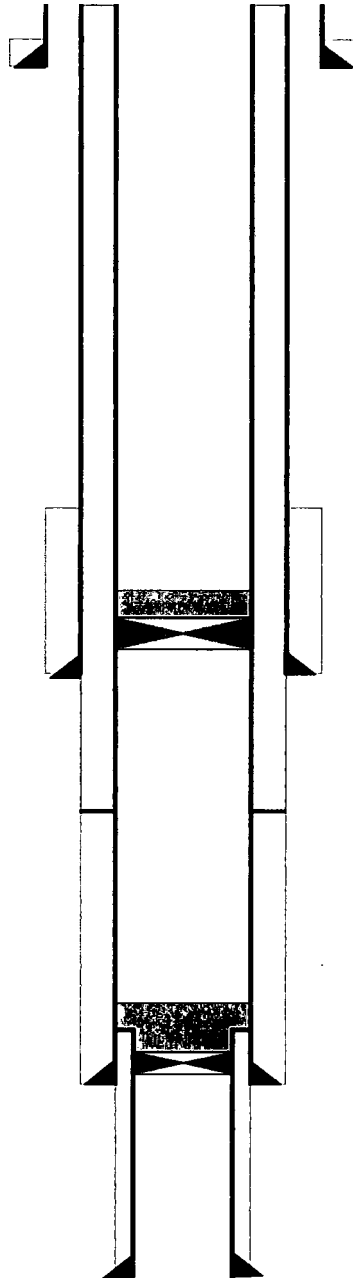
Current Status: TA'd Producer

16" (70#) @ 204'  
Cemented w/ 85 sxs  
TOC: 104' (calculation)

10 3/4" (40#) @ 1751'  
Cemented w/ 100 sxs  
TOC: 1334' (Calculation)

8 5/8" (36#) @ 3984'  
Cemented w/ 150 + 2000 sxs  
TOC: Surface - Calculation

5 1/2" (14#) @ 3928'-4212'  
Cemented w/ 75 sxs  
TOC: 3828' (Top of liner)



CIBP SA 1735' capped w/ 20' cement  
TOC at 1715'

**Perf:** 8-5/8" (36#) casing at 2900' and 3150'  
Squeeze w/ 2000 sx.  
Cement circulated to surface

CIBP SA 3935' capped w/ 30' cement  
TOC @ 3905'

**Perfs:** 3973'-81', 987'-90', 3996'-98'  
4000'-64', 4116'-80', 4185'-4211'

**Sqz'd Perfs:** 4084'-4110', 4116'-36',  
4153'-90', 4202'-10'

Total Depth: 4240'

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>OXY Permian</b>				API Number <b>30-025-02591 -</b>			
Property Name <b>S. Hobbs G/SA</b>				Well No. <b># 46 -</b>			
Surface Location							
UL Lot <b>L</b>	Section <b>3</b>	Township <b>19S</b>	Range <b>38E</b>	Feet from <b>1980</b>	N/S Line <b>S</b>	Feet From <b>660</b>	E/W Line <b>W</b>
							County <b>LEA -</b>

Well Status

PROD WELL <input checked="" type="checkbox"/> YES	NO	SHUT-IN <input checked="" type="checkbox"/> YES	NO	INJ	INJECTOR SWD	PRODUCER <input checked="" type="checkbox"/> OIL	GAS	DATE <b>12-14-18 -</b>
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	<b>0</b>	<b>0</b>	<b>N/A</b>	<b>0</b>	<b>NONE</b>
Flow Characteristics					
Pull	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 <input type="checkbox"/>
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	WTR <input type="checkbox"/>
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	GAS <input type="checkbox"/>
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Type of Fluid
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Injected for
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Water level if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Surface csg valve needs to be replaced -  
Hard to open.**

**T/A TEST**

Signature: <b>Mindy Johnson</b>		OIL CONSERVATION DIVISION	
Printed name: <b>MENDY JOHNSON</b>		Entered into RBDMS	
Title: <b>ADMIN ASSOC.</b>		Re-test <b>gmd</b>	
E-mail Address: <b>MENDY - JOHNSON @ OXY.COM</b>			
Date: <b>12/20/18</b>	Phone:		
Witness: <b>Guy Johnson</b>			

INSTRUCTIONS ON BACK OF THIS FORM