

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS**

Minerals and Natural Resources

DEC 26 2018

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

Revised July 18, 2013

WELL API NO.  
3002545269

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Yarrow 32 State

8. Well Number 701 H

9. OGRID Number  
7377

10. Pool name or Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter P : 394 feet from the SOUTH line and 561 feet from the EAST line  
Section 32 Township 23S Range 33E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3666'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/06/18 Hole 12-1/4"

12/06/18 1st Intermediate Casing @ 5,204'

Run 9-5/8", 40#, J-55 LTC (0' - 3,825')

Run 9-5/8", 40#, HCK-55 LTC (3,825' - 5,204')

Lead Cement w/ 990 sx Class C (13.8 ppg, 1.62 yld), followed by 310 sx Class C (14.8 ppg, 1.36 yld)

Test casing to 1,500 psi for 30 min - good Circ 530 sx cement to surface

12/11/18 Hole 8-3/4"

12/11/18 2nd Intermediate Casing @ 11,950'

Run 7-5/8", 29.7#, ECP-110, BTC SC (0' - 928')

Run 7-5/8", 29.7#, HCP-110, FXL (928' - 11,950')

Lead Cement w/ 256 sx Class C (9 ppg, 3.7 yld), followed by 190 sx Class C (11.0 ppg, 2.54 yld), followed by 180 sx Class C (14.2 ppg, 1.11 yld)

Test casing to 2,700 psi for 30 min - Good. Circ 76 sx cement to surface Resume Drilling

Spud Date:

11/15/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 12/18/18

Type or print name Emily Follis

E-mail address: emily\_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/28/18

Conditions of Approval (if any):