

HOBBS OCD

OIL CONSERVATION DIVISION

DEC 26 2018

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.
3002545325

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SPEEDY 16 STATE

8. Well Number 201H

9. OGRID Number

7377

10. Pool name or Wildcat

RED TANK: BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES

3. Address of Operator

P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter D, 326 feet from the NORTH line and 581 feet from the WEST line
Section 16 Township 22S Range 33E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3575; GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/2018 12-1/4" Hole
 12/03/2018 1st Intermediate Casing @ 4,730'
 Run 9-5/8" 40# J-55 LTC (0' - 4,032')
 Run 9-5/8" 40# HCK55 LTC (4,032' - 4,730')
 Lead Cement w/ 1,220 sx Class C (12.9 ppg, 1.88 yld), Tail w/ 275 sx Class C + 0.3% HR-800 + 3% Microbond (14.8 ppg, 1.37 yld)
 Test casing to 1,500 psi for 30 min - Good Circ 463 sx cement to surface resume drilling 8-3/4" hole

12/10/18 Hole 8-3/4"
 12/10/18 Production Casing @ 14,238' MD, 9,420' TVD
 Run 5-1/2" 20# T-95 Geocorr (0' - 9,827') (MJ @ 9,869')
 Run 5-1/2" 20# CYHP-110 DQX (9,827' - 14,238')
 Lead Cement w/ 530 sx Class H (10.8 ppg, 3.04 yld), Tail w/ 1,280 sx Class H (14.5 ppg, 1.25 yld)
 Test casing to 5,000 psi for 30 min - Good. Did not circ cement to surface, TOC @ 1,185' Waiting on CBL .TD 14,337' Completion to follow

Spud Date:

11/29/2018

Rig Release Date:

12/11/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 12/19/18

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):