Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283		30-025-09818
District II – (505) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NW 87410	1220 South St. Francis Dr.	STATE FEE X
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 St. Francis Dr., Santa Fe, NM 3		
	THIS ILLI OTTIC OTTICE	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	D
PROPOSALS.)		Brown 8. Well Number 2
	Well Other	J
2. Name of Operator Fulfer Oil & Cattle Co.,LLC		9. OGRID Number 141402
3. Address of Operator		10. Pool name or Wildcat
PO Box 1224, 101 E. Panther A	ve Jal. NM 88252	Jalmat
4. Well Location		
Unit Letter C: 365	feet from the North line and 16	feet from the West line
Section 25	Township 25S Range 36E	NMPM County Lea
11	Elevation (Show whether DR, RKB, RT, GR, etc.	
	GL 3074	David Salah Sa
12 Charle Amon	into Don to Indicate Nations of Nation	Description Other Dete
12. Check Appr	opriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTER	NTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PL	UG AND ABANDON 🔲 REMEDIAL WOF	RK 🗵 ALTERING CASING 🗌
		ILLING OPNS. P AND A
	JLTIPLE COMPL	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertinent details, an	
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	empletions: Attach wellbore diagram of
proposed completion or recompl	etion.	
1. Pull well & repair tubing leak	11/8/2018	
2. Set 500 BBL Stock Tank, and		
	63 BBL's water, gas TSTM at present time, CSQ	gas 3 psi
tubing 7 psi 12/21/18		
	-	
		•
Spud Date: 5/2/1960	Rig Release Date: 5/8/1960	
	21/8 than @ 3196	/
The state of Control o		
I hereby certify that the information abov	e is true and complete to the best of my knowledge	ge and belief.
		, ,
SIGNATURE Mile Dem	TITLE Production Supervisor	DATE 12/26/18
m mu A	./. pti.da	DIJONIE. 400 040 1000
Type or print name <u>Mike</u> Dewa For State Use Only	E-mail address: mdennis3082q@	gmail.com PHONE: 432-940-1890
NO NO	At 11 411	
APPROVED BY: Duren Dh	ars TITLE WAY / NG	<u>г</u> рате/- 7-19
Conditions of Approval (if any):	, v (/ * // / // // // // // // // // // // /	

Prospect:

FULFER OIL & CATTLE

	BROWN 3		
	Location:		
Footage:	UL-C, SEC 25,T25S, R36E		
Section:			
Block:			
Township:			
Survey:			
County:			
Lat:			
Long:			
Elevations:			
GL:			
KB:	3,084		
KB Calc:			
ck w/log?			

Date	History
11/8/2018	MIRU WSU UNLADEN THE RODS FROM THE WELL HEAD, REMOVE
	THE HORSE HEAD, PULL AND LAYDOWN THE POLISH ROD, PULL
	42-7/8" GRADE D SUCKER RODS, 83 3/4" GRADE D SUCKER RODS
	1-2'X3/4" PONY ROD AND THE 2-1/2"X1-1/2"X16 RWBC PUMP, NIPPLE
	DOWN THE WELL HEAD, NIPPLE UP THE BOP W/ 8-1/4" HINDLITER
	FLANGE. PULL OUT OF THE HOLE W/ 102 JOINTS 2-7/8" EUE 8RD
	J55 TUBING. ,1-SEAT NIPPLE, 1 2-7/8" EUE 8RD J55 PERFORATED
	SUB, AND A BULL PLUGGED MUD ANCHOR. RIG UP STEALTH HYDRO
	TESTER. TEST THE TUBING TO 5000# FOUND 1 BAD JOINT AND BUS
	2 JOINTS RE RUN TUBING AND RODS AS PULLED . HANG ON THE
	WELL ON AND TEST FOR PUMP ACTION. OK. RIG DOWN WSU.
12/18/18	set 1- 500 bbl stock tank, and water tank
12/21/18	WELL PUMPING,
	24 HR TEST
	2 BBLS OIL, 63 BBLS WATER GAS TSTM AT TIME.
	CSG 3 PSI, TBG 7 PS1

	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
102	2-7/8" eue 8rd j55 tubing		3,159.00
1	2-7/8" seat nipple		1.00
1	2-7/8"x4' perforated sub		4.00
1	2-7/8" bull plug mud anchor		32.00
			0.00
	total depth		3,196.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
	1-1/4"x26' polish rod		22.00
42	7/8"GRADE D SUCKER RODS W/ SH T CPLG		1,050.00
	3/4" grade D sucker rods w/ t couplings		2,075.00
1	3/4"x2' pony rod grade D		2.00
1	2-1/2"x1-1/2"x16' RWBC pump		16.00
1	gas anchor		0.00
	total depth		3,165.00
			0.00
-			0.00
			0.00
			0.00

Updated:	By:
	MIKE DENNIS

