

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
⁴ API Number 30 - 025-44332		³ Reason for Filling Code/ Effective Date New Production
⁵ Pool Name Dogle Draw; Delaware		⁶ Pool Code 17980
⁷ Property Code 320549	⁸ Property Name Leslie Federal Com	⁹ Well Number 214H

II. ¹⁰ Surface Location

Ul or lot no. P	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
17	25S	35E			390'	South Line	524'	East	Lea

¹¹ Bottom Hole Location

UL or lot no. A	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
17	25S	35E			232'	North Line	326'	East	Lea
¹² Lse Code S	¹³ Producing Method Code flowing	¹⁴ Gas Connection Date 9/29/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140 Dallas, TX 75252	O
2797130	Lucid Energy Delaware, LLC 105 S 4 th , Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date 6/28/2018	²² Ready Date 9/29/2018	²³ TD 17,231' <i>2482</i>	²⁴ PBDT 17,133'	²⁵ Perforations 12,751'-17,088'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8" J-55	978'	1245		
12 1/4" 8 3/4"	9 5/8" J-55 7 5/8" P-110	5,462' 4,358'	1650 710		
8 3/4" 8 3/4"	7 5/8" P-110 7" P-110	11,802' 12,731'			
6 1/8" 6 1/8"	5 1/4" P-110 4 1/2" P-110	11,643' 17,231'	516		

V. Well Test Data

³¹ Date New Oil 9/29/2018	³² Gas Delivery Date 9/29/2018	³³ Test Date 10/20/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 3250
³⁷ Choke Size 32/64	³⁸ Oil 1,971	³⁹ Water 4,163	⁴⁰ Gas 2,103	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*
Printed name: Tammy R. Link
Title: Production Analyst
E-mail Address: tlink@matadorresources.com
Date: 12/18/2018
Phone: 575-627-2465

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: 12-18-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM136226
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com Contact: TAMMY R LINK		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	8. Well Name and No. LESLIE FEDERAL COM 214H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R35E Mer NMP SESE 390FSL 524FEL		9. API Well No. 30-025-44332
		10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB001079
Surety Bond No: RLB0015172

See attached Casing and Cement Actuals.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #433432 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 08/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Documents pending BLM approvals will subsequently be reviewed and scanned

340 FSL + 504 FSL

7/13/2018 1:00 2.83333 69

Top of Prod Casing Float Collar (feet): 17133

DATE	STRING	FLUID TYPE	WT LIFT	GRADE	HOLE SZ	CSG SZ	TOP CSG	DEPTH SET	WAIT ON CNT	PRESS HEAD	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL YIELD	CLASS	TOP OF CMT	METHOD USED	RBLS TO SLING	SK TO SLING	LENGTH "A" RAN	(if topped out)
6/8/2018	SINE	FRESH WATER	54.50	1.55	17 1/2	13 3/8	0	978	6.0	1500	2.5	1.75	480	1.38	1245	C	0	CHC	207	541	664		
7/4/2018	INT 1	BING	40.00	1.55	17 1/4	9 5/8	0	542	10.5	1500	11/0	1.94	480	1.38	1650	C	0	CHC	187	541	664		
7/11/2018	INT 2 TOP	CUT BRK	29.70	P-110	8 3/4	7 5/8	0	438	68.0	1500	420	2.8	290	1.44	710	C	0	CHC	0	541	664		
7/11/2018	INT 2 M	CUT BRK	29.70	P-110	8 3/4	7 5/8	0	438	68.0	1500	420	2.8	290	1.44	710	C	0	CHC	0	541	664		
7/11/2018	INT 2 BTM	CUT BRK	29.70	P-110	8 3/4	7 5/8	0	438	68.0	1500	420	2.8	290	1.44	710	C	0	CHC	0	541	664		
7/29/2018	PROD TOP	DRILLED MUD	20.00	P-110	6 7/8	5 1/2	0	11643									H		31500	0			
7/29/2018	PROD BTM	DRILLED MUD	13.50	P-110	6 7/8	5 1/2	0	11643									H		31500	0			

DATE STRING FLUID TYPE WT LIFT GRADE HOLE SZ CSG SZ TOP CSG DEPTH SET WAIT ON CNT PRESS HEAD LD SK LD YIELD TL SK TL YIELD TTL SK TTL YIELD CLASS TOP OF CMT METHOD USED RBLS TO SLING SK TO SLING LENGTH "A" RAN (if topped out)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM136226

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **MATADOR PRODUCTION COMPAN-** Mail: tlink@matadorresources.com Contact: TAMMY R LINK
 3. Address **5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240** 3a. Phone No. (include area code) Ph: 575-627-2465
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 17 T25S R35E Mer NMP SESE 390FSL 524FEL**
 At top prod interval reported below **Sec 17 T25S R35E Mer NMP**
 At total depth **NENE 232FNL 362FEL**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **LESLIE FEDERAL COM 214H**
 9. API Well No. **30-025-44332**
 10. Field and Pool, or Exploratory **DOGIE DRAW, DELAWARE**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 17 T25S R35E Mer NMP**
 12. County or Parish **LEA** 13. State **NM**
 14. Date Spudded **08/28/2018** 15. Date T.D. Reached **07/24/2018** 16. Date Completed D & A Ready to Prod. **10/07/2018**
 17. Elevations (DF, KB, RT, GL)* **3254 GL**

18. Total Depth: MD **17231** TVD **12482** 19. Plug Back T.D.: MD **17133** TVD
 20. Depth Bridge Plug Set: MD **TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **SUBMITTE ELECTRONICALLY**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		978		1245			
12.250	9.825 J-55	40.0		5482		1650			
8.125	5.500 P-110	20.0		11643		516			
8.750	7.625 P-110	29.7	4358	11802		710			
6.125	4.500 P-110	13.5	11643	17231					
8.750	7.000 P-110	29.0	11802	12731					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		11540						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			12751 TO 17088	1.000	6	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12751 TO 17088	TOTAL ACID 469 BBLs, TOTAL CLN FLUID-170,249 BBLs, TOTAL 100 MESH-987,000 LBS, TOTAL 40/70

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2018	10/07/2018	24	→	1971.0	2103.0	4163.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	2001 SI		→	1971	2103	4163		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #447365 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPL**

Documents pending BLM approvals will subsequently be reviewed and scanned

