

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

Submit one copy to appropriate District Office

JAN 18 2019

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZED TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/14/18
<sup>4</sup> API Number 30-025-44172	<sup>5</sup> Pool Name Bobcat Draw; Upper Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 315691	<sup>8</sup> Property Name Fighting Okra 18-19 Fed	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26S	34E		330	North	1775	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26S	34E		209	South	2270	West	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/14/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
2/10/18	12/14/18	22,596'	22,491'	12,920' - 22,360'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14.75"	10.75"	817'	770 sx CIC; Circ 364sx		
9-7/8"	7-5/8"	13,022'	1162 sx CIH; Circ 856sx		
6.75"	5.5" & 4.5"	22,574'	743 sx CIH; Circ 0		
	Tubing:	0			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/16/18	12/16/18	1/14/19	24 hrs	0 psi	686 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	2506 bbl	8650 bbl	4133 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*  
Printed name: Rebecca Deal  
Title: Regulatory Analyst  
E-mail Address: Rebecca.Deal@dvn.com  
Date: 1/17/2019 Phone: 405-228-8429

OIL CONSERVATION DIVISION  
Approved by: *Karen Sharp*  
Title: *Staff Mgr*  
Approval Date: *1-24-19*  
Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
JAN 18 2019

CONFIDENTIAL  
ORIGINALLY APPROVED  
DOB No. 1002037  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No. _____ BHL: _____
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name _____
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit of CA/Agreement, Name and/or No. _____
3a. Address 333 West Sheridan, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-228-4248	8. Well Name and No. Fighting Okra 18-19 Fed 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1775' FWL Unit C, Sec 18, T26S, R34E 209' FSL & 2270' FWL Unit N, Sec 19, T26S, R34E      PP: 696' FNL & 2331' FWL		9. API Well No. 30-025-44172
		10. Field and Pool or Exploratory Area Bobcat Draw; Upper Wolfcamp
		11. Country or Parish, State LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/6/18-12/14/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 10,320'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,920'-22,360'. Frac totals 23,887,984# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & C to PBTD 22,491'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rebecca Deal		Title Regulatory Analyst
Signature 		Date 1/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL

Approved by _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will subsequently be reviewed and scanned