

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-04412

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
LW WHITE NCT B TRACT A

8. Well Number 5

9. OGRID Number  
371416

10. Pool name or Wildcat  
EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
FORTY ACRES ENERGY, LLC

3. Address of Operator  
11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location

Unit Letter M: 660 feet from the South line and 660 feet from the West line

Section 35 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3562' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Perf, Acidize, and Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/2019: NEW PERFS: 4136', 4063', 4061', 4059', 4057', 4055', 4036', 4026', 4021', 4016', 3999', 3986', 3977', 3974', 3969', 3950' & 3937'.

A.C.D. VAC TRUCK DUMPED 20 BBLS 2% KCL WTR DOWN CSG. MIRU CAPITAN WIRE LINE W/ CRANE AND PERFORATED 4.5" CSG @ 4136', 4063', 4061', 4059', 4057', 4055', 4036', 4026', 4021', 4016', 3999', 3986', 3977', 3974', 3969', 3950' & 3937' W/ 3 1/8" CSG GUN, 1 JSPF CORRELATED TO WEATHERFORD OH LOG DATED 12/12/18.

01/08/2019: Acidize and Fracture Treat new perfs.

PRESS TEST LINES TO 4900 PSI. OPEN UP WELL. PUMP 34 BBLS XL WELL LOADED. SPEAR HEAD 2000 GALS 15% HCL ACID W/ 60 BIO BALL SEALERS. BALLED OFF ON ACID JOB. FRACTURE TREAT PERFS @ 4136', 4063', 4061', 4059', 4057', 4055', 4036', 4026', 4021', 4016', 3999', 3986', 3977', 3974', 3969', 3950' & 3937' DOWN 5.5" CSG W/ 14880 GALS 20# XL PAD FOLLOWED BY 2910 GALS XL W/ 1 PPG 20/40 SD, 2950 GALS XL W/ 2PPG SD, 2950 GALS XL W/ 3 PPG 20/40 SD, 2980 GALS 20# XL W/ 4 PPG 20/40 SD, 3130 GALS 20# XL W/ 5 PPG 20/40 COOLSET SD & 3270 GALS 20# XL W/ 6 PPG COOLSET 20/40 SD AND FLUSHED W/ 3140 GALS 20# LINEAR GEL, MTP 3820 PSI, ATP 2521 PSI, MTR 32 BPM, ATR 25 BPM, ISIP 1680 PSI, 5 MIN 1310 PSI, 10 MIN 1140 PSI & 15 MIN 1050 PSI. 833 BLWTR. SHUT WELL IN. RD FRAC EQUIPMENT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 01/23/2019

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/11/19  
Conditions of Approval (if any):