

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34416
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 545
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
 Unit Letter G : 1925 feet from the North line and 2100 feet from the East line
 Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3638' (GL)

HOBBS OCD
 JAN 25 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU,
- RIH with CIBP and set @ 4110', Cap it with 25 sxs of cement.
WOC & Tag @ 4010' or higher
- Circulate 12# Plugged mud,
- Pressure test casing to 500 psi
- Spot ~~100~~ ft of cmt at 2800' 25 SX
WOC and Tag @ 2700' or higher (Yates plug)
- Spot ~~100~~ ft of cmt at 1600' 25 SX
WOC and Tag @ 1500' or higher (Rustler / Csg shoe plug)
- Spot 300 ft of cmt at 300' and circulate to surface.
Top-off as necessary (Surface plug)
- Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
- Clean up location, remove anchors

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

See Attached
 Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 1/24/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-12-19
 Conditions of Approval (if any):

NHU 33-545

API# 30-025-34416

TWN 18-S; RNG 38-E
Prod- Active

Surface Plug
Spot 300' of cmt @ 300'
Top-off as necessary

Rustler / Csg Shoe Plug
Spot 160' of cmt @ 1600'
WOC and Tag @ 1500' or higher
25 SX

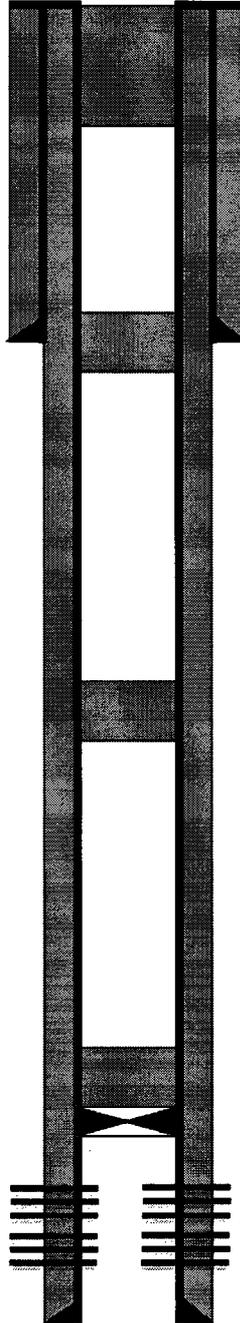
25 SX Yates Plug
Spot 160' of cmt @ 2800'
WOC and Tag @ 2700' or higher

San Andres Plug
Set CIBP @ 4110 and cap w/ 25 sx
WOC and Tag @ 4010 or higher

Perfs 4160' to 4354'

8 5/8" 24# @ 1550'
cmt'd w/550 sxs
TOC @ Surface (Circ.)

5 1/2" 15.5# @ 4558'
cmt'd w/1000 sxs
TOC @ Surface (Circ.)

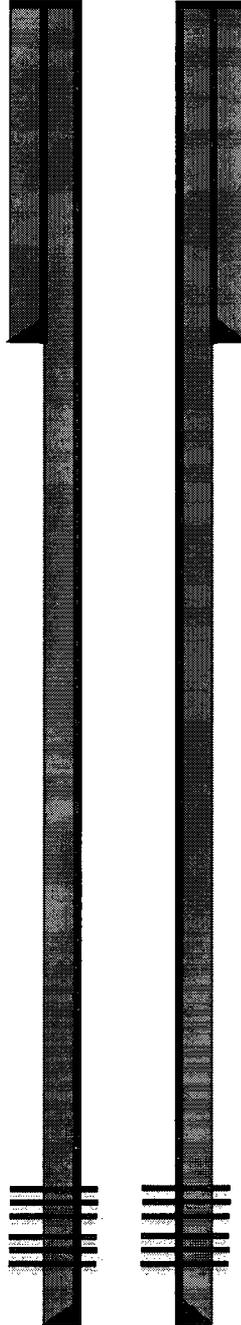


TD @ 4558
PBD @ 4451

NHU 33-545

API# 30-025-34416

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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.