

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-45263
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MIS AMIGOS STATE
8. Well Number 108H
9. OGRID Number 005380
10. Pool name or Wildcat UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
XTO ENERGY, INC. **FEB 20 2019**

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 **RECEIVED**

4. Well Location
 Unit Letter P : 364 feet from the SOUTH line and 453 feet from the EAST line
 Section 31 Township 23S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3659 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/16/2018 to 11/19/2018

Spud well 11/16/2018. Drill 17 1/2 in. hole to 1250 ft. Run 13 3/8 in., 54.5#, J55 casing set at 1250 ft. Cement casing with 916 Class C cmt. Did not bump plug. Verify plug gone and began displacement. Circ cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).

11/20/2018 to 11/26/2018

Drill 12 1/4 in. hole to 5094 ft. Run 9 5/8 in., 40#, J55 casing set at 3408 ft. Cement casing with 2110 sxs Class C cmt. Bump Plug. Circ cmt to surface. WOC. Test casing to 1500 psi, 30 mins (good).

11/27/2018 to 12/08/2018

Drill 8 3/4 in. hole to 11815 ft. Run 7 in., 32#, BTC HCP-110 casing set at 11791 ft. Cement casing with 971 sxs Class C cmt. Bump Plug. No cmt to surface. Calculated TOC 4045. Test casing to 1500 psi, 30 mins (good). No flow on well. Install TA cap. Skid rig.

01/18/2019 to 02/08/2019

Skid Rig. Test 7" csg to 1500 psi, 30 mins (good). Drill 6 in. hole to 17443 ft. Run 4 1/2 inch, 13.5#, CYP-110 casing liner set at 17433'. Top of liner @ 11521 ft. Cement with 333 sxs Class C Blend. Did not bump plug. No cement to surface. Calculated TOC 11521. Rig Release 01/18/2019.

Spud Date:

11/16/19

Rig Release Date:

01/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 02/20/2019

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-21-19

Conditions of Approval (if any):