

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

District I

Energy, Minerals and Natural Resources

Revised November 3, 2011

1625 N. French Dr., Hobbs, NM 88201

HOBBS OCD

District II

811 S. First St., Artesia, NM 88210

OIL CONSERVATION DIVISION

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

District IV

1220 S. St. Francis Dr., Santa Fe, NM

Santa Fe, NM 87505

87505

RECEIVED

MAR 22 2019

WELL API NO. 30-025-42460
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NECTARINE BSQ STATE COM
8. Well Number #2
9. OGRID Number 7377
10. Pool name or Wildcat BERRY; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

4. Well Location
Unit Letter L : 2440 feet from the SOUTH line and 760 feet from the WEST line
Section 24 Township 21S Range 33E NMPM _____ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3784' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

JP

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Kay Maddox TITLE: REGULATORY SPECIALIST DATE 03/20/2019

TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@egoresources.com PHONE: 432-686-3658
For State Use Only

APPROVED BY: Kerry Furber TITLE Compliance Officer A DATE 4-9-19
Conditions of Approval (if any):