Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-30355 OIL CONSERVATION DIVISOR 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francisco. District III - (505) 334-6178 STATE | FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NOS 505 SUNDRY NOTICES AND REPORTS ON WELLS

FORM FOR PROPOSALS TO DRILL OR TO DEEDEN COVOIR. USE "APPLICATION FOR 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 313857 87505 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WEST DOLLARHIDE QUEEN SAND DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR UNIT PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR 8. Well Number 133 2. Name of Operator 9. OGRID Number RAM ENERGY LLC 309777 3. Address of Operator 10. Pool name or Wildcat **DOLLARHIDE QUEEN (018810)** 2100 S. UTICA AVE., SUITE 175, TULSA, OK 74114 4. Well Location feet from the Unit Letter D: 1120 feet from the WEST line and 400 NORTH line NMPM Township County Section 24S Range LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3139' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON \boxtimes REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. NOTIFY NMOCD 24 HRS. BEFORE MIRU. 2. MIRU. ND WH, NU BOPE. SET CIBP@3600' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3600'-3250'. (PERFS) 4. CIRCULATE 9.5 PPG MLF AND TEST CASING. 5. SPOT 30SX OF CLASS "C" CEMENT FROM 2830'-2580'. WOC&TAG. (YATES/B.SALT) 6. SPOT 25SX OF CLASS "C" CEMENT FROM 1328'-1128'. WOC&TAG. (T.SALT) SPOT 50SX OF CLASS "C" CEMENT FROM 400'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE). CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER, TURN OVER FOR RECLAMATION. See Attached

Conditions of Approval CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE OPERATIONS MANAGER DATE 05/22/19 **SIGNATURE** Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301 For State Use Only TITLE Compliance Office DATE 6-6-19

Conditions of Approval (if any

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #133

Created: 05/22/19 LEE R. Well #: By: 133 Updated: By: API 30-025-30355 Lease: WEST DOOLARHIDE QUEEN SAND UNIT Sec. Unit Ltr.: D 31 QUEEN Field: TSHP/Rng: 24S-T38E 1120' FWL & 400' FNL Surf. Loc.: **Pool Code:** OGRID: 309777 Bot. Loc.: County: LĘA St.: NM Directions: Status: Surface Casing Size: 8-5/8" Wt., Grd.: 24# Depth: 400 Sxs Cmt: 250 Circulate: yes TOC: surface Hole Size: 12-1/4" FORMATION TOPS T.Salt 1228' EST. B. Salt 2780' EST. Intermediate Casing Size: 5-1/2" Queen: 3678'-3858'(OA) Wt., Grd.: 15.5

Depth:

TOC:

Sxs Cmt:

Circulate:

Hole Size:

3950

3950

YES

SURFACE

7-7/8"

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #133

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	Ql	By: LEE R. By: DE QUEEN SAND UNIT JEEN L & 400' FNL St.: NM	Well #: API Unit Ltr.: TSHP/Rng: Pool Code: Directions:	133 30-025-30355 D Sec. 24S-T38E OGRID:	31
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	ing 8-5/8" 24# 400 250 yes surface 12-1/4"		+ (+ (+ (+ (+ (+ (+ (+ (+ (+ (T 50SX OF CMT FROM A FY. (FW/SHOE/SURFAC	
FORMATION T.Salt	TOPS 1228' EST.	ML ML	F SPO WOO	T 25SX OF CMT FROI C&TAG. (T.SALT)	M 1328'-1128'.
Intermediate Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	2780' EST. Casing 5-1/2" 15.5 3950 3950 YES SURFACE 7-7/8"	ML	WOO SET FRO	T 30SX OF CMT FROID	LT) OT 25SX ON TOP S)