

HOBBS OCD

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUN 10 2019
OCD HOBBS

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
rebecca.deal@dvn.com

3. Address: 333 WEST SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code): 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NENE 200FNL 750FEL 32.079185 N Lat, 103.519951 W Lon
At top prod interval reported below: NENE 331FNL 412FEL
At total depth: SESE 216FSL 413FEL

5. Lease Serial No. MNMM114988

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SEAWOLF 1-12 FED 86H

9. API Well No. 30-025-43767-00-S1

10. Field and Pool, or Exploratory: WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area: Sec 1 T26S R33E Mer NMP

12. County or Parish: LEA
13. State: NM

14. Date Spudded: 08/16/2017
15. Date T.D. Reached: 03/08/2018
16. Date Completed: 10/23/2018
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3325 GL

18. Total Depth: MD 22645, TVD 12616
19. Plug Back T.D.: MD 22542, TVD
20. Depth Bridge Plug Set: MD, TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1004		980		0	460
8.750	7.625 P-110	29.7	0	12946		958		0	0
6.750	5.500 P-110	20.0	0	22634		875		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12864	22494	12864 TO 22494		1177	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12864 TO 22494	21,805,735# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2018	11/30/2018	24	→	2894.0	4621.0	8780.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 873.0	24 Hr. Rate →	Oil BBL 2894	Gas MCF 4621	Water BBL 8780	Gas:Oil Ratio 1597	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
MAY 11 2019
Bureau of Land Management
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #446887 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 4/23/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	910	1230	BARREN	RUSTLER	910
SALADO	1230	4991	BARREN	SALADO	1230
BASE OF SALT	4991	5211	BARREN	BASE OF SALT	4991
DELAWARE	5211	9442	OIL/GAS	DELAWARE	5211
BONE SPRING	9442	12529	OIL/GAS	BONE SPRING	9442
WOLFCAMP	12529		OIL/GAS	WOLFCAMP	12529

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 8803' & 8 3/4" hole @ 12,960'. RIH w/ 190 jts 7-5/8" 29.70# P-110 BTC csg & 97 jts 7-5/8" 29.70# P-110 STL, set @ 12,946'.

Production casing as follows: TD 6-3/4" hole @ 22,645'. RIH w/ 258 jts 5-1/2" 20# P-110 VAMTOP HT csg, 231 jts 5-1/2" 20# P-110 VAMSG csg, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,634'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #446887 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0074SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **

Intent As Drilled

API # 30-025-43767		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SEAWOLF 1-12 FED	Well Number 86H

Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 331	From N/S NORTH	Feet 412	From E/W EAST	County LEA
Latitude 32.0788259					Longitude 103.5188626			NAD 83	

First Take Point (FTP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 201	From N/S NORTH	Feet 742	From E/W EAST	County LEA
Latitude 32.0791814					Longitude 103.5199267			NAD 83	

Last Take Point (LTP)

UL P	Section 12	Township 26S	Range 33E	Lot	Feet 274	From N/S SOUTH	Feet 409	From E/W EAST	County LEA
Latitude 32.0514464					Longitude 103.5188546			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43766		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Seawolf 1-12 Fed	Well Number 85H

KZ 06/29/2018