

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**OCD Hobbs**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Serial No.  
NMLEC065607

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

**HOBBS OCD**

**JUN 10 2019**

**RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		8. Well Name and No. VERNA RAE FEDERAL COM 133H
3b. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439		9. API Well No. 30-025-44341-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E 230FNL 1755FEL 32.608765 N Lat, 103.596603 W Lon		10. Field and Pool or Exploratory Area TEAS-BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-13-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. POOH. RIH with logging tools and ran GR/CCL/CBL log. POOH. Rigged down and moved out wireline and crane. Shut well in.  
12-21-2018 - Pressure tested 5-1/2" production casing to 5300 psi for 30 minutes, OK. Opened Burst Port Subs located at 15500, 15548 & 15597'. Displaced hole with 2000 gallons 15% HCL acid. Shut well in until perforating and frac operations begin.  
12-27-2018 - Begin moving in and rigging up frac fleet.  
12-28-2018 - Rigged up wireline. RIH with 3-1/8" casing guns and perforated 10705-15452' with 600 .45" holes. Total interval perforated 10705-15597' w/630 .45" holes. Frac'd perforations 10705-15597' w/14238 gallons of 15% HCL acid, 1,379,952 gallons 15# crosslink gel, 6,532,932 gallons slick water, 793,902 gallons of cleanfluid and a total of 14,183,960# proppant consisting of 857,460# 100 mesh sand and 13,326,500# of 20-40 white sand. Completed frac and perforating

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463244 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/29/2019 (19PP1672SE)**

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/26/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title **Accepted for Record**

**APR 30 2019**  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard  
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #463244 that would not fit on the form**

**32. Additional remarks, continued**

operations on 1-10-2019. Rigged down and moved out wireline and frac fleet.  
Shut well in until drillout begins.

1-13-2019 - Moved in and rigged up coiled tubing unit and drilled out all frac plugs and cleaned well out to PBTD of 15645'. Released well to flowback on 1-17-2019.