

District I

1625 N. French Dr., Hobbs, NM 88240

District II 1811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OGD
JUN 25 2019
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 06/08/2019
⁴ API Number 30 - 025-42829	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	⁶ Pool Code 98094 KE
⁷ Property Code 315294	JAVELINA 30 FEDERAL	⁹ Well Number 701H

II. ¹⁰ Surface Location

UL or lot no. L	Section 30	Township 25S	Range 34E	Lot Idn	Feet from the	North/South SOUTH	Feet from the	East/West line WEST	County LEA
					2191'		566'		

¹¹ Bottom Hole Location

UL or lot no. D	Section 19	Township 25S	Range 34E	Lot Idn	Feet from the	North/South NORTH	Feet from the	East/West line WEST	County LEA
					269'		318'		

¹² Lse Code 8 <i>J</i>	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
--------------------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/20/2019	²² Ready Date 06/08/2019	²³ TD 20,451'	²⁴ PBDT 20,421'	²⁵ Perforations 12,894-20,421'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1,128'	610 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,850'	1505 SXS CL C/CIRC		
6 3/4"	5 1/2"	20,439'	800 SXS CL C&H/TOC 10,400' CBL		

V. Well Test Data

³¹ Date New Oil 06/08/2019	³² Gas Delivery Date 06/08/2019	³³ Test Date 06/12/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3235
³⁷ Choke Size 52	³⁸ Oil 4218 BOPD	³⁹ Water 8430 BWPD	⁴⁰ Gas 7382 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 06/24/2019	OIL CONSERVATION DIVISION	
	Approved by: <i>Karen Sharp</i>	
	Title: <i>Staff Mgr</i>	
	Approval Date: <i>6-26-19</i>	
	Phone: 432-686-3658 Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
JAVELINA 30 FEDERAL 701H

9. API Well No.
30-025-42829

10. Field and Pool or Exploratory Area
BOBCAT DRAW, UPPER WOLFCAM

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3a. Address
PO BOX 2267 ATTENTION; KAY MADDOX
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T25S R34E Mer NMP SWNW 2191FSL 566FWL
32.100281 N Lat, 103.515697 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Production Start-up
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/08/2019 RIG RELEASED
05/01/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI
05/15/2019 BEGIN PERF & FRAC
05/24/2019 FINISH 26 STAGES PERF & FRAC 12,894 - 20,421', 1545 3 1/8" SHOTS FRAC W/20,026,360
LBS PROPPANT, 257,360 BBLs LOAD FLUID
05/28/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
06/08/2019 OPENED WELL TO FLOWBACK
DATE OF FIRST PRODUCTION

HOBBS OCD
JUN 25 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #470050 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Hobbs

Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ***

...R-SUBMITTED **

Bureau of Land Management
WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: JAVELINA 30 FEDERAL #701H 30-025-42829
JAVELINA 30 FEDERAL #702H 30-025-42830
Lease no NMNM 108504
SECTION 30, T25S, R34E

1. Name of formation producing water on lease: WOLFCAMP
2. Amount of water produced from all formations in barrels per day 6000-8000 BWPD
3. How water is stored on lease 4 – 400 BBL Tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
EOG Red Hills Gathering System - 97% of water, 3% water. Majority of water is recycled
 - a. Name of Operator/facility well name & number

EOG RESOURCES, INC	EOG RESOURCES, INC
BLACK Bear 36 State #5	Dragon 36 State SWD #11
30-025-40585	30-025-41615
H-36-25S-33E	C-36-24S-33E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

HOBBS OCD

JUN 25 2019

RECEIVED

5. Lease Serial No. NMNM108504

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. JAVELINA 30 FEDERAL 701H

9. API Well No. 30-025-42829

10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLFCA

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T25S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 03/20/2019

15. Date T.D. Reached 04/05/2019

16. Date Completed D & A Ready to Prod. 06/08/2019

17. Elevations (DF, KB, RT, GL)* 3317 GL

18. Total Depth: MD 20451 TVD 12473

19. Plug Back T.D.: MD 20421 TVD 12473

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1128		610		0	
8.750	7.625 HCP110	29.7		11850		1505		0	
6.750	5.500 ICYP110	20.0		20439		800		10400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12894	20421	12894 TO 20421	3.250	1545	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12894 TO 20421	20,026,360 LBS PROPPANT; 257,360 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2019	06/12/2019	24	→	4218.0	7382.0	8430.0	44.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI	3235.0	→				1750	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	999		BARREN	RUSTLER	999
T/SALT	1416		BARREN	T/SALT	1416
B/SALT	4966		BARREN	B/SALT	4966
BRUSHY CANYON	7934		OIL & GAS	BRUSHY CANYON	7934
1ST BONE SPRING SAND	10312		OIL & GAS	1ST BONE SPRING SAND	10312
2ND BONE SPRING SAND	10852		OIL & GAS	2ND BONE SPRING SAND	10852
3RD BONE SPRING SAND	11963		OIL & GAS	3RD BONE SPRING SAND	11963
WOLFCAMP	12376		OIL & GAS	WOLFCAMP	12376

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #470055 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 06/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Bureau of Land Management

WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: JAVELINA 30 FEDERAL #701H 30-025-42829

JAVELINA 30 FEDERAL #702H 30-025-42830

Lease no NMNM 108504

SECTION 30, T25S, R34E

1. Name of formation producing water on lease: WOLFCAMP
2. Amount of water produced from all formations in barrels per day 6000-8000 BWPD
3. How water is stored on lease 4 – 400 BBL Tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
EOG Red Hills Gathering System - 97% of water, 3% water. Majority of water is recycled

a. Name of Operator/facility well name & number

EOG RESOURCES, INC

EOG RESOURCES, INC

BLACK Bear 36 State #5

Dragon 36 State SWD #11

30-025-40585

30-025-41615

H-36-25S-33E

C-36-24S-33E

Type of facility or wells SWD