

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-11796
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> (FED)	
6. State Oil & Gas Lease No.	LC032579E
7. Lease Name or Unit Agreement Name	Carlson FED B 26#4
8. Well Number #4	
9. OGRID Number	141402
Pool name or Wildcat	Langlie Mattix, 7 RVRS, Queens, Yates

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Fulfer Oil & cattle llc.

3. Address of Operator  
P.O.Box 1227, 101 E Panther Jal NM 88252

4. Well Location  
 Unit Letter I : 1980 feet from the \_\_\_\_\_ line and 660 feet from the \_\_\_\_\_ line  
 Section 26 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**HOBBS OGD**  
**JUL 15 2019**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA well <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of intent was sent to the BLM 5/1/2019 and approved to procedure to set a CIBP within 100' perforation, Cap with 35' dump bale and do MIT to 500# on Chart. This work was performed and on 6/27/2019 we rigged up stone trucking and performed MIT the well passed by BLM standards. we are waiting on the final paper work to clear at the BLM office and final TA status. The CIBP was set at 2968, and capped w/ 4 sx of cement by 2 dump bales, the cement was tagged 2928'. the well was circulated with corrosion inhibitor laden fluid.

Spud Date: June 14, 1956

Rig Release Date: NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE operations supervisor DATE 7/8/2019

Type or print name Mike Dennis E-mail address: mdennis3082q@gmail.com PHONE: 575-395-9970  
**For State Use Only**

APPROVED BY: Kerry Forte TITLE Compliance Officer A DATE 7-16-19  
 Conditions of Approval (if any):

Prospect: **Fulfer Oil & callte LLC.**

Carlson B26 # 4

Location:	
Footage:	UL I, sec 26, T25S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

Date	History
5/1/2019	BLM approved to set a CIBP to within 100' of the perforations for TA status the following work was performed, pull tubing, ran 5-1/2" packer to 2968 and test casing it held good. Pull tubing and packer, load and run 5-1/2" CIBP and set at 2968' circulate the hole w/ corrosion resistant fluid, pick up bump baler and mix 2 sacks of cement and make run to dump. POH w/ dump baler. Repeat process again, shut down 1 day to let cement harden, run in hole and tag up on cement at 2928', run tubing and pull laying down tubing, install new valve at well head and install well head flange. Well is ready to run casing test.
6/27/2019	rig up stone kill truck. And run 500# pressure chart, the well held ok and ready for final TA approval from BLM.
	Chart is included with this paper work, Steven was the BLM Representative at time of testing.
	TA will allow Fulfer to evaluate Optional zones for possible FRAC Job.

Joints	Tubing Detail (top to bottom) Description	Footage	Depth
	none in well		0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

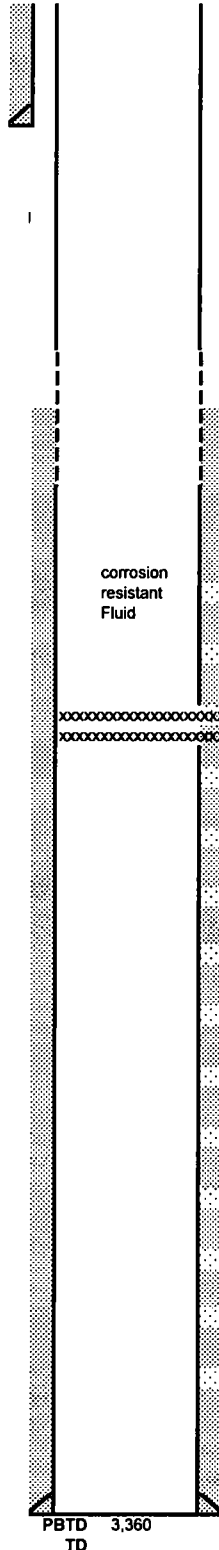
Rods	Rod Detail (top to bottom) Description	Footage	Depth
	none in well		0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
7/12/19	Mike Dennis

**PROPOSED Wellbore Diagram**

lease # LC032579E

API No.: 30-025-11796  
Spud Date: 6/14/1956



Hole Size:	11 inches
Surface Casing:	8-5/8" OD
Set @:	2,148 ft
Cement Lead:	100 sx neat
	ppg cf/sk
Cement Tail:	500 sx through DV Tool at 1138'
TOC:	Surface Circulated

FLINTCOAT: -- Casing Tally

Est TOC: ft CBL Wire Line

Short Joint: -- Wire Line

Short Joint: -- Wire Line

perforated 5-1/2"CSG at 2350 and squeeze 100 sx ran temp survey to cement top at 2350 on original cmt job confirmed by Temp. Survey

TOC 2928  
CIBP set at 2968'

perforations are at 3030-3048

Hole Size:	7-7/8" inches
Prod. Csg:	5-1/2" OD 15.5#
Set @:	3,350 ft
Cmt: Lead:	250 sx poz 50-50 cmt
Lead info:	ppg cf/sk
Tall:	sx Poz H
Tall info:	ppg cf/sk

