

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-45438

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Matador Production Company

3. Address of Operator
 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

4. Well Location
 Unit Letter _____ P _____, 336 feet from the South line and 899 feet from the East line
 Section 31 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3930'

7. Lease Name or Unit Agreement Name
 Airstrip 31-18S-35E RN State Com

8. Well Number
 134H

9. OGRID Number
 228937

10. Pool name or Wildcat
 Airstrip; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Production Sundry <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2019 Test to 9,500 psi, Good test. Performed Casing integrity test to 6,003 psi for 30 minutes. Good Test.
 4/7/2019 Begin Stage 1 of Frac f/15,361' - 4/19/2019 to Stage 22 t/10,650'. Had 40/70 Premium 11,054,200, Common Wht 100 M 942,660, Total Proppant 11,996,860.00.
 4/26/2019 Opened well to flowback. 16/64" choke, flowing well to OTT.
 4/28/2019 Flowing well through 3 phase separator; water to OTT, gas to Flare; oil to frac tank.
 5/1/2019 Gas to sales line.
 5/3/2019 Shut in well for ESP installation, nipple up hydrolic BOP with 2 7/8" tbg. Pressure test to 4500 psi, held pressure for 5 minutes (Good Test).
 5/4/2019 Clean fluids no sand in returns. Load 33 jts of 2 7/8" P-110 tbg and stand back 90 stands of 2 7/8" 1-80 tbg leaving a 4000' kill string in well. Close BOP install TIW Valve secure.
 5/6/2019 TIH w/279 Jts 2 7/8" 6.5# L-80 Production tubing. Flange test to 5000 psi, held test for 5 minutes and turn well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 7/31/2019

Type or print name Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

APPROVED BY: Rick Rickman TITLE A/O 1 DATE 8-7-19

Conditions of Approval (if any):