

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-35120
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5694
7. Lease Name or Unit Agreement Name	MANZANITA STATE
8. Well Number	1
9. OGRID Number	4323
10. Pool name or Wildcat	FEATHERSTONE (BONE SPRING)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator **CHEVRON USA INC.**

3. Address of Operator **6301 DEAUVILLE BLVD MIDLAND, TX 79706** **AUG 22 2019**

4. Well Location
 Unit Letter **E** : **1880** feet from the **WEST** line and **660** feet from the **WEST** line
 Section **16** Township **20S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3707' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Job Plan/Scope:

- Rig up pulling unit, unseat pump, POOH laying down all rods, pump and tubing.
- RI with gauge ring on wireline to prep casing then pull out gauge ring.
- PU and RI with CIBP on wireline setting plug at +/- 50' above top perf (at ~10319') to stay within 100' of top perf.
- Dump 35' of cement above CIBP and rig down wireline.
- Load and test casing to 500 psi and verify that it holds pressure.
- Install proper wellhead flange, valves and connections.
- Rig down pulling unit.

Length of Extension:

We are requesting a 5yrs extension for TA.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE PERMITTING SPECIALIST DATE 8/22/2019

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.1600
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8-23-19
 Conditions of Approval (if any):

WellName Current Wellbore Diagram

Lease-----	ALICE PADDOCK	Updated-----	<u>y: Emmanuel Ewusie</u>
Well #-----	MANZ STATE 1	Surf. Loc.----	<u>1880 FNL, 660 FWL</u>
Field-----	FLD-FEATHERSTONE	Bot. Loc.----	
County/TX-----	Lea / New Mexico	Lat & Long	<u>Lat: 32.5752754 / Long: -103.4687576 NAD83</u>
		Unit Letter	
Chevno-----	BZ9849	Section-TWNSP-Rng	<u>SEC 16-20S-35E</u>
API #-----	Chevron		
Status-----	SI	Survey	<u>01/00/00</u>
Battery	MANZ STATE 1	Ini. Spud-----	<u>09/02/00</u>
		Ini. Comp-----	<u>09/30/00</u>

KB-3364'

GR-----

GL-3347'

Surface Casing

Size-13-3/8
 Wt., Grd.-68.00#
 Depth-402'
 Sxs Cmt-375 SX
 Circulate-Yes
 TOC-15'
 Hole Size-17 -1/2

Intermediate Casing

Size-8-5/8"
 Wt., Grd.-24.00# & 32#
 Depth-3,805'
 Sxs Cmt- 1,150 sk
 Circulate-Yes
 TOC-15'
 Hole Size-11"

Production Casing

Size-5-1/2"
 Wt., Grd.-17#
 Depth-10,838'
 Sxs Cmt-xx sx
 Circulate-xx
 TOC-xx
 Hole Size-7-7/8"

