

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD Hobbs
HOBBS OCD
AUG 22 2019
RECEIVED

5. Lease Serial No. NMNM02965A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. MAGNOLIA 15 FED COM 703H

9. API Well No. 30-025-44374-00-S1

10. Field and Pool, or Exploratory SANDERS TANK-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3300 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Other

2. Name of Operator EOG RESOURCES INC Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com

3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 1145FNL 2133FWL 32.047589 N Lat, 103.561832 W Lon
At top prod interval reported below NENW 495FNL 1640FWL 32.049377 N Lat, 103.563423 W Lon
At total depth SESW 111FSL 1674FWL 32.036520 N Lat, 103.563314 W Lon

14. Date Spudded 02/10/2019 15. Date T.D. Reached 02/23/2019 16. Date Completed D & A Ready to Prod. 05/01/2019

18. Total Depth: MD 17318 TVD 12330 19. Plug Back T.D.: MD 17285 TVD 12330 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3300 GL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1049		665		0	
8.750	7.625 HCP110	29.7		11695		1493		0	
6.750	5.500 HCP110	20.0		17299		530		12130	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12636	17285	12636 TO 17285	3.000	966	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12636 TO 17285	12,034,300 LBS PROPPANT, 159,262 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/2019	05/03/2019	24	→	2171.0	3876.0	6462.0	42.0		POW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56	SI	1537.0	→	2171	3876	6462	1785	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
AUG 4 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #466088 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
Reclamation Due: 11/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	910		BARREN	RUSTLER	910
TOP OF SALT	1260		BARREN	TOP OF SALT	1260
BASE OF SALT	4722		BARREN	BASE OF SALT	4722
BRUSHY CANYON	7699		OIL & GAS	BRUSHY CANYON	7699
BONE SPRING 1ST	10036		OIL & GAS	BONE SPRING 1ST	10036
BONE SPRING 2ND	10607		OIL & GAS	BONE SPRING 2ND	10607
BONE SPRING 3RD	11694		OIL & GAS	BONE SPRING 3RD	11694
WOLFCAMP	12117		OIL & GAS	WOLFCAMP	12117

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466088 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 08/04/2019 (19DCN0183SE)

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9730
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44374		² Pool Code 98097		³ Pool Name Sanderstank; Upper Wolfcamp	
⁴ Property Code 320563		⁵ Property Name MAGNOLIA 15. FED COM			⁶ Well Number #703H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3301'

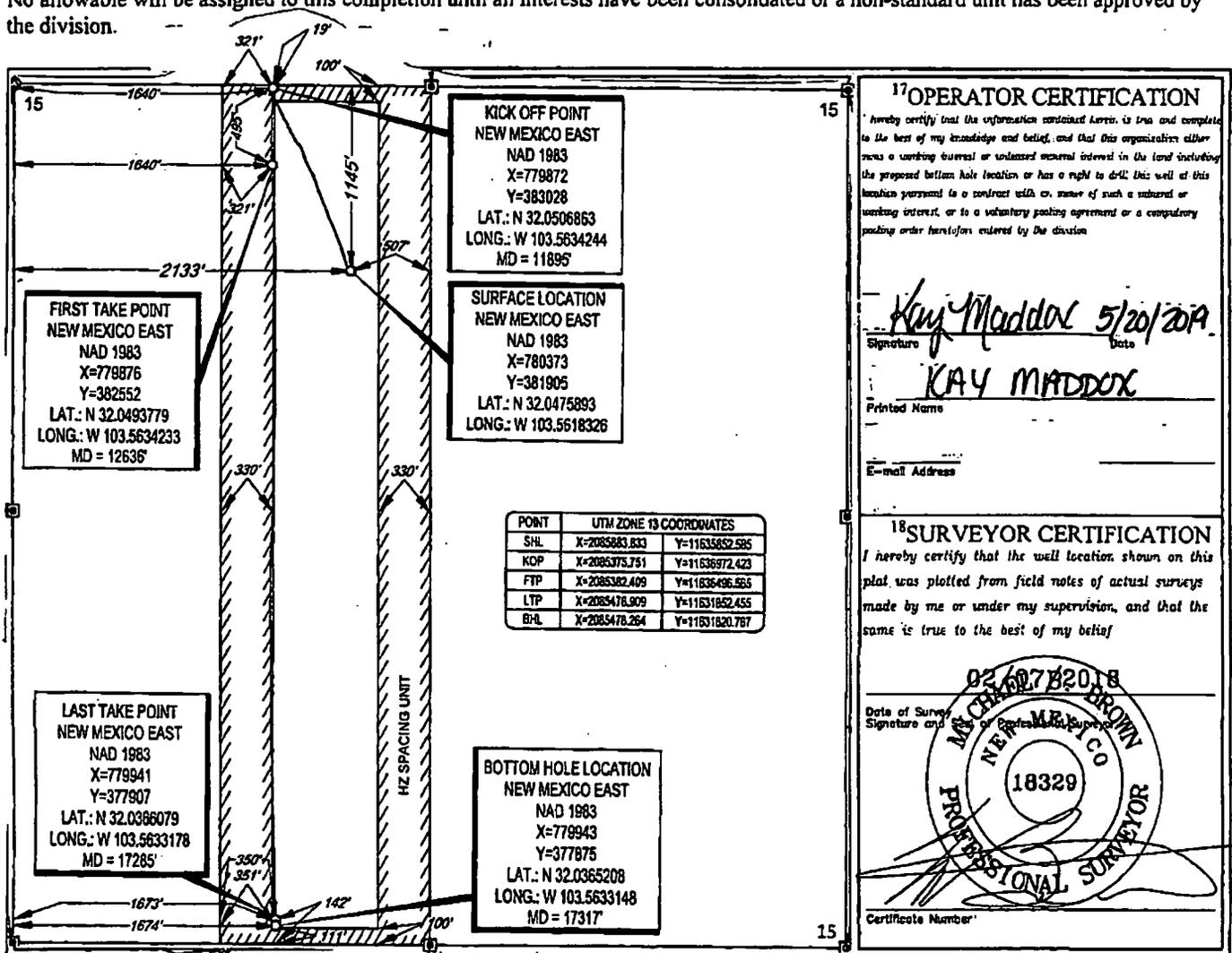
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	26-S	33-E	-	1145'	NORTH	2133'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	26-S	33-E	-	111'	SOUTH	1674'	WEST	LEA

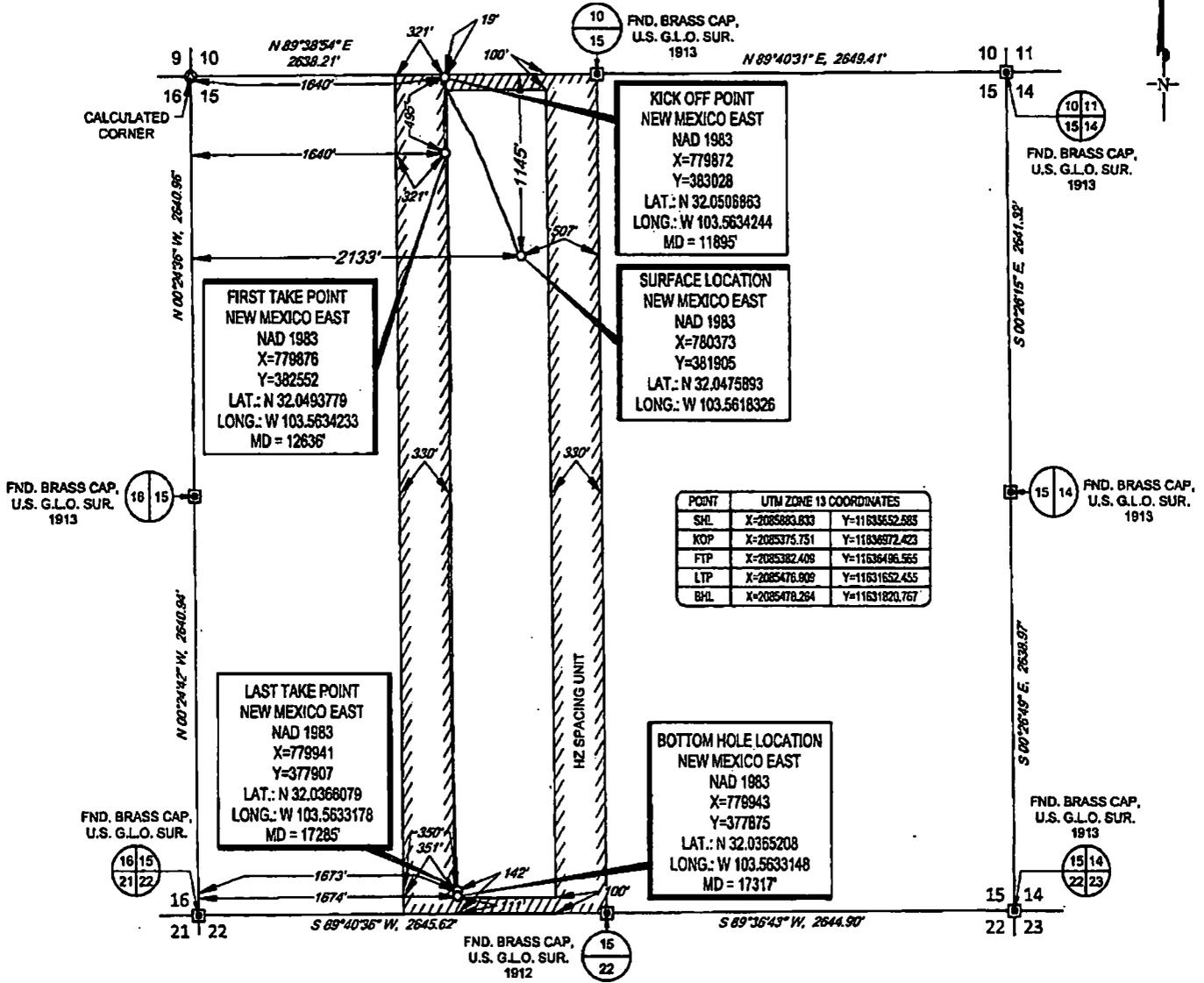
¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



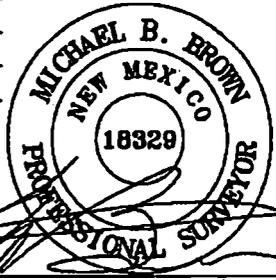
SCALE: 1" = 1000'
 0 500' 1000'

SECTION 15, TOWNSHIP 26-S, RANGE 33-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES
SHL	X=2085683.633 Y=1163552.665
KOP	X=2085375.751 Y=11636972.423
FTP	X=2085382.409 Y=11636496.565
LTP	X=2085476.909 Y=11631652.455
BHL	X=2085478.264 Y=11631820.767

LEASE NAME & WELL NO.: MAGNOLIA 15 FED COM #703H
 SECTION 15 TWP 26-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3300'
 DESCRIPTION 1145' FNL & 2133' FWL



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 1400 EVERMAN PARKWAY, Ste. 148 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7812 • FAX: (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042604
 WWW.TOPOGRAPHIC.COM

Michael Blake Brown, P.S. No. 18329
 April 25, 2019



MAGNOLIA 15 FED COM #703H AS-COMPLETED	REVISION:
DATE: 04/25/2019	
FILE:AD_MAGNOLIA_15_FED_COM_703H	
DRAWN BY: MML	
SHEET: 1 OF 1	

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1883.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EDG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.