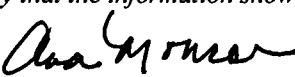


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; font-weight: bold; font-size: 1.2em;">HOBBS OCD</div> <div style="position: absolute; bottom: 0; left: 0; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.2em;">Sep 06 2019</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017	
		1. WELL API NO. <b>30-025-45431</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>IRVIN WALL STATE COM</b>			
				6. Well Number:  <b>133H</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>				9. OGRID <b>228937</b>			
10. Address of Operator  <b>5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240</b>				11. Pool name or Wildcat  <b>WC-025 G-08 S33528D;LWR BONE SPRING</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	O	32	23S	35E			
BH:	B	32	23S	35E			
13. Date Spudded 01/09/19	14. Date T.D. Reached 01/25/19	15. Date Rig Released 01/28/19		16. Date Completed (Ready to Produce) 05/15/19			
17. Elevations (DF and RKB, RT, GR, etc.) <b>3451 GR</b>							
18. Total Measured Depth of Well 11651/16759		19. Plug Back Measured Depth 16759		20. Was Directional Survey Made? Y			
				21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11890 - 16616; BONE SPRING</b>							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	54.5# J55	928	17.5	1035 C 1.33	0		
9.625	40.0# J55	5394	12.25	1825 C 1.35	0		
5.5	20.0# P110	16759	8.75	2575 TXI 1.46	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
	2 7/8	9347	9347				
26. Perforation record (interval, size, and number)  11890 - 16616; 26 stages, 130 clusters ttl, 745 holes @ 0.46:			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
			11800 - 16616    13,192,470 lbs sand; fracture treat				
<b>PRODUCTION</b>							
Date First Production 05/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.			
Date of Test 05/21/19	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1930	Gas - MCF 1663		
				Water - Bbl. 5080	Gas - Oil Ratio 862		
Flow Tubing Press. ---	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl. 1930	Gas - MCF 1663	Water - Bbl. 5080		
					Oil Gravity - API - (Corr.) 41.4		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Mark Villanueva		
31. List Attachments C-102, plat, DS, log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Ava Monroe		Title Sr. Regulatory Analyst			
E-mail Address amonroe@matadorresources.com				Date 09/05/19			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 869/869	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5385/5409	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8940/8982	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology