

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**  
SEP 19 2019

Form C-105  
Revised August 1, 2011  
1. WELL API NO. **30-025- 45696**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**PYTHON 36 STATE COM**  
6. Well Number:  
**703H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**WC025 G09 S253309P; UPPR WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	24S	32E		546'	SOUTH	1716'	WEST	LEA
BH:	D	36	24S	32E		110'	NORTH	1219'	WEST	LEA

13. Date Spudded <b>05/07/2019</b>	14. Date T.D. Reached <b>06/17/2019</b>	15. Date Rig Released <b>06/19/2019</b>	16. Date Completed (Ready to Produce) <b>08/03/2019</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3559' GR</b>
18. Total Measured Depth of Well <b>MD 17,363' TVD 12,416'</b>	19. Plug Back Measured Depth <b>MD 17,331' TVD 12,416'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP 12,600 - 17,331'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,130'	12 1/4"	460 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,755"	8 3/4"	1390 SXS CL H/CIRC	
5 1/2"	20# CYHP -110	17,348'	6 3/4"	560 SXS CL/H TOC @ 7060' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12,600 - 17,331' 3 1/8" 936 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>12,600 - 17,331'</b>	<b>Frac w/12,222,760 lbs proppant; 188,557 bbls load fld</b>

**28. PRODUCTION**

Date First Production <b>08/03/2019</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod. or Shut-in) <b>PRODUCING</b>					
Date of Test <b>08/08/2019</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>2820</b>	Gas - MCF <b>8373</b>	Water - Bbl. <b>6024</b>	Gas - Oil Ratio <b>2969</b>
Flow Tubing Press.	Casing Pressure <b>1857</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>47</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/06/2019**  
E-mail Address **kay\_maddox@eogresources.com**

