Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERNATIONAL FIELD OFFICE BUREAU OF LAND MANAGEMENT STATES 5 Lease

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VER THOMS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM117125

6. If Indian, Allottee or Tribe Name

abandoned we	II. USB IOIIII S 100-3 (AFI		-		0	<u>,                                      </u>		
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well Oil Well Gas Well Other  2. Name of Operator Contact: TAMMY R LINK						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						Well Name and No. BRAD LUMMIS F		
☑ Oil Well ☐ Gas Well ☐ Other							ED COM 211H	
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com						30-025-45581-00-X1		
			b. Phone No. (include area code) h: 575-627-2465			10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State		
Sec 23 T24S R34E NWNW 429FNL 424FWL				LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen			on (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing			tion	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	☐ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Aba	andon	☐ Temporarily Abandon		Production Start-up	p
·	☐ Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit BLM Bond No:NMB0001079 Surety Bond No: RLB0015172 Production Sundry  5/7/2019 MIRU Nighthawk toro 5/9/2019 Performed casing int to backside. Final pressure 9,8 5/12/2019 Begin Frac Stage 1 in and cease frac operations 1 100 Mesh 7,518,000 bbls, 40/5 bled well down to 0. Monitor for	que and test. NU spool & egrity test to 5,450 psi for 300 psii @ 15 bpm. Total f/17,071' through 5/23/20 stage early. Total Acid 2:70 Mesh 3,851,270 bbls. or 15 minutes. RIH w/CBP	15K manual v 30 minutes; bbls pumped 119 Stage 31 9,200 bbls, To MIRH set plus	valve. To 5,323 po 500 bot to 12,67 po 11,67 po	ested to 1 si applied s'7'. Decis an fluid 20 800' POC	ng reclamation 12,500 psi. 2,000 psi on to shut w 65,249 bbls, DH w/setting	, have been completed a	0-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #477833 verified by the BLM Well Information System  For MATADOR PRODUCTION COMPANY, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2019 (19PP2843SE)								
Name (Printed/Typed) TAMMY R LINK				PRODU	CTION ANA	LYST	· · ·	
Signature (Electronic S	ubmission)		Date	08/13/20	19			
	THIS SPACE FO	R FEDERA	L OR S	TATE C	FFICE US	E		
Approved By			Title	Acce	pted fo	r Record	AUG <sub>te</sub> 1 5 20	19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		onathon S arisbad Fiel	•		
Title 18 U.S.C. Section 1001 and Title 43 U.S.A. States any false, fictitious or fraudulent s					villfully to mal	ke to any department or	agency of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #477833 that would not fit on the form

## 32. Additional remarks, continued

plugs.
5/24/2019 Test stack to 9,500 psi; good test.
5/28/2019 WSI until drillout operations. Re-set backside pop off to 4,500 psi.
6/5/2019 Rig up equipment for flowback operations.
6/7/2019 Open well to Flowback, flowing well to OTT.
6/8/2019 Flowing well through 3-phase separator, water to OTT, gas to flare, Oil to Frac tank.
6/12/2019 Start sending gas to sales @ 19:00 hrs.
6/18/2019 Well is off flowback, turned over to production. Install 2-9/16" 10K Cameron production tree. Torque up tree and test void to 4,500 psi and shell and test tree to 4,000 psi for 5 minutes. Clean location and moved off.