

Submit 1 Copy To Appropriate District  
 Office -  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-30768</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VB-0363</b>
7. Lease Name or Unit Agreement Name <b>Lovington 8903 JV-P</b>
8. Well Number <b>1</b>
9. OGRID Number <b>260297</b>
10. Pool name or Wildcat <b>Lovington, Upper Penn, Northeast</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOR BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BTA Oil Producers, LLC**

3. Address of Operator  
**104 S. Pecos, Midland, TX 79701**

4. Well Location  
 Unit Letter **G** : **2130** feet from the **North** line and **1980** feet from the **East** line  
 Section **17** Township **16S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3826' GR 3839' KB**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A

- 1) Set CIBP @ 11,400' in 5-1/2" Casing. Cap with 35' cmt via dump bailer or 25 sx Class H cmt mixed & pumped.
- 2) Tag CIBP. Circulate well with MLF (25 sx gel per 100 BBL water). Pressure test casing.
- 3) Spot 25 sx Class H cement @ 9,714' - 9,814'.
- 4) Spot 25 sx Class H cement @ 8,443' - 8,543'.
- 5) Spot 25 sx Class C cement @ 6,415' - 6,515'.
- 6) Spot 25 sx Class C cement @ 5,016' - 5,116'.
- 7) Perforate @ 4,450'. Squeeze 50 sx Class C cement. Displace TOC to 4,350'. WOC & Tag.
- 8) Spot 25 sx Class C cement @ 3,253' - 3,353'. WOC & Tag.
- 9) Perforate @ 457'. Squeeze 50 sx Class C cement. Displace TOC to 357'. WOC & Tag.
- 10) Perforate @ 150'. Circulate 75 sx Class C cement to surface via perms. Verify cement to surface.
- 11) Cut off wellhead 3' BGL. Weld on steel plate to casings. Install dry hole marker.

See Attached  
 Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 9/11/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753

APPROVED BY: Kerry Forth TITLE C.O. A DATE 9-24-19  
 Conditions of Approval (if any)

For State Use Only

**Tubing Detail**

348 jts 2-7/8" tbg  
 TAC @ 11285'  
 9 jts 2-7/8" tbg  
 SN @ 11574'  
 6' perf sub EOT @ 11580'

108 - 7/8" rods  
 246 - 3/4" rods  
 11 - 7/8" rods  
 2-1/2" x 1-1/4" x 30' pump

KB = 3839  
 GL = 3826  
 Diff = 13

**X-Mas Tree Top Conn.**

@ 407' - 13-3/8" # Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

@ 4400' - 8-5/8" 32# K-55 Interm Csg. Cmtd w/ 1800 Sx Cmt Circ

TAC @ 11,285'

SN @ 11,574'

EOT @ 11,580'

P  
u  
m

11,584'

11,750'

Perfs Strawn 11,420 - 11,445' (8/11/01)

Perfs Strawn 11,486 - 11,528' (2/20/90)

@ 11,750' - 5-1/2" 17 & 20# K-55, N-80 & P-110 Prod. Csg. Cmtd w/ 2000 Sx

Revised		<b>Producing Well # 1</b> LEASE: 8903 JV-P Lovington # 1 FIELD: Lovington Northeast LOCATION: 2130' FNL 1980' FEL Sec. 17 T16S R37E COUNTY: Lea STATE: New Mexico PRODUCING FORMATION: Strawn		Drawn	TJW
6/11/2012	ZSR			6/3/2008	
				Approved	
				Date	
		 BTA Oil Producers			

Perforate @ 150' &  
Attempt to circ. to surface  
w/ 75 sx Class C cmt.  
Verify cement to surface.

Perforate @ 457' &  
Attempt sqz w/ 50 sx Class C cmt.  
Displace TOC to 357'.  
WOC & Tag.

Spot 25 sx Class C cement plug.  
(3253' - 3353')

Perforate @ 4450' &  
Attempt sqz w/ 50 sx Class C cmt.  
Displace TOC to 4350'.  
WOC & Tag.

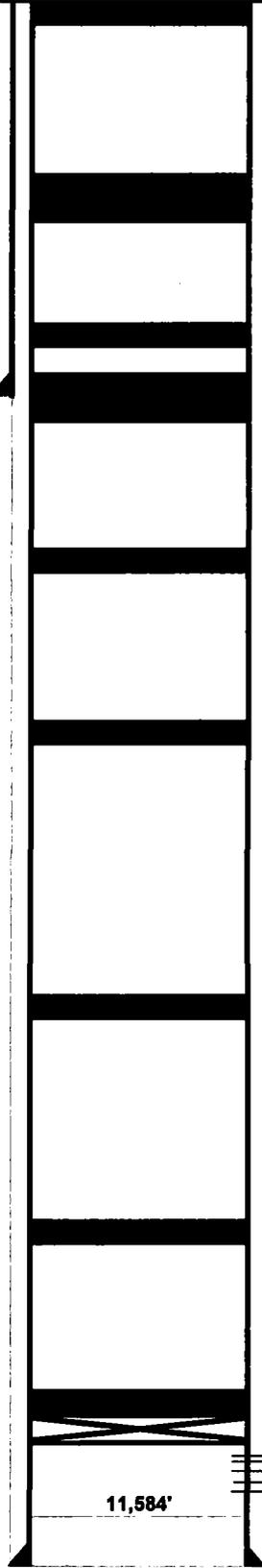
Spot 25 sx Class C cement plug.  
(5016' - 5116')

Spot 25 sx Class C cement plug.  
(6415' - 6515')

Spot 25 sx Class H cement plug.  
(8443' - 8543')

Spot 25 sx Class H cement plug.  
(9714' - 9814')

Spot 25 sx Class H cement or  
Cap with 35' Class H cement.  
(Minimum TOC @ 11365')  
CIBP @ 11400'  
Tag CIBP



KB = 3839  
GL = 3826  
Diff = 13

X-Mas Tree Top Conn.

@ 407' - 13-3/8" # Surf. Csg. Cmtd w/ 450 Sx Cmt Circ  
Cement circulated.

Yates @ 3303'

@ 4400' - 8-5/8" 32# K-55 Intern Csg. Cmtd w/ 1800 Sx Cmt Circ  
Cement circulated.

San Andres @ 5066'

Glorietta @ 6465'

Southeastern New Mexico			
T. Arby	2127	T. Canyon	10984
T. Salt		T. Scriven	11371
T. Yates	1101	T. Anka	
T. 7 Rivers		T. Miss	
T. Queen		T. Devonian	
T. Grayburg		T. Shinarump	
T. San Andres	5066	T. Monroya	
T. Glorietta	6465	T. Simpson	
T. Paddock		T. McKee	
T. Ellinburg		T. Ellenburger	
T. Tubbs	7744	T. G. Wash	
T. Dickinson	7890	T. Delaware Sand	
T. Abo	8493	T. Bone Springs	
T. Wolfcamp	9764	T.	
T. Penn	10257	T.	
T. Clovis (Dough C)		T.	

Abo @ 8493'

Wolfcamp @ 9764'

Perfs Strawn 11,420 - 11,445' (8/11/01)  
Perfs Strawn 11,486 - 11,528' (2/20/90)

11,584'

11,750'

@ 11,750' - 5-1/2" 17 & 20# K-55, N-80 & P-110 Prod. Csg. Cmtd w/ 2000 Sx  
Cement circulated.

Revised	API # 30-025-30768		Drawn	Bob Hall
6/11/2012	ZSR	LEASE: 8903 JV-P Lovington # 1	9/11/2019	
		FIELD: Lovington Northeast	Approved	
		LOCATION: 2130' FNL 1980' FEL Sec. 17 T16S R37E	Date	
		COUNTY: Lea STATE: New Mexico	Proposed P&A	
		PRODUCING FORMATION: Strawn		
		BTA Oil Producers		

**GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.