

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs 3 2019
RECEIVED
SEP 23 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMLC062300

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
 jennifer.harms@dvn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-6560**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 21 T25S R32E Mer NMP**
NWNE 205FNL 1950FEL 32.108114 N Lat, 103.677790 W Lon
 At top prod interval reported below **Sec 28 T25S R32E Mer NMP**
NWNE 519FNL 1929FEL 32.107253 N Lat, 103.677723 W Lon
 At total depth **Sec 33 T25S R32E Mer NMP**
SWSE 24FSL 1985FEL 32.079714 N Lat, 103.677898 W Lon

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
VAN DOO DAH 28-33 FED COM 235H

9. API Well No.
30-025-45236-00-S1

10. Field and Pool, or Exploratory
WC025G08S253235G-LWR BONE SPR

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 21 T25S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **11/07/2018** 15. Date T.D. Reached **11/27/2018** 16. Date Completed
 D & A Ready to Prod.
05/26/2019

17. Elevations (DF, KB, RT, GL)*
3389 GL

18. Total Depth: **MD 20777 TVD 10621** 19. Plug Back T.D.: **MD 20719 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | | 880 | | 935 | | 0 | |
| 12.250 | 9.875 J-55 | 40.0 | | 4526 | | | | 0 | |
| 12.250 | 9.875 P110EC | 40.0 | | 5245 | | 570 | | | |
| 8.750 | 5.500 P110RY | 17.0 | | 11027 | | | | | |
| 8.500 | 5.500 P110RY | 17.0 | | 20764 | | 2810 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------------|--------------|--------------|-----------------------|--------------|-------------|--------------|
| A) BONE SPRING | 10747 | 20637 | 10747 TO 20637 | 0.000 | 1158 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------------|---|
| 10747 TO 20637 | 14848274 PROP# 271000 BBLs FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------------|---------------|---------------|-----------------------|-------------|------------------------|
| 05/26/2019 | 06/15/2019 | 24 | → | 1735.0 | 4791.0 | 2882.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | 1735 | 4791 | 2882 | 2761 | POW | |

ACCEPTED FOR RECORD
 SEP 12 2019
Devon Harms
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #470237 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 11/26/2019

FA

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1050 | | | RUSTLER | 1050 |
| SALADO | 1330 | | | SALADO | 1330 |
| DELAWARE | 4530 | | | DELAWARE | 4530 |
| BONE SPRING | 8540 | | | BONE SPRING | 8540 |

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.
 3/15/2019-4/19/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. Perf Bonespring, 10656' - 20989', total 464 holes. Frac'd 10656' - 20989', in 50 stages. Frac totals 271000 gals fluid & 14848274 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20719' MD. CHC, FWB, ND BOP. Tubing has not been set.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #470237 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 07/10/2019 (19DMH0127SE)

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 06/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| ¹ API Number 30-025-45236 | ² Pool Code 97903 | ³ Pool Name WC 025 G-08 S253235G; Bone Spring |
| ⁴ Property Code 322444 | ⁵ Property Name VAN DOO DAH 28-33 FED COM | |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | ⁶ Well Number 235H |
| | | ⁹ Elevation 3389.1 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| B | 21 | 25 S | 32 E | | 205 | NORTH | 1950 | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| O | 33 | 25 S | 32 E | | 24 | SOUTH | 1985 | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|---|--|--|
| <p>NW CORNER SEC. 28 LAT. = 32.1085688°N LONG. = 103.6886834°W NMSP EAST (FT) N = 403829.87 E = 740937.30</p> <p>W/4 CORNER SEC. 28 LAT. = 32.1013805°N LONG. = 103.6886378°W NMSP EAST (FT) N = 401215.68 E = 740967.06</p> <p>SW CORNER SEC. 28 LAT. = 32.0941331°N LONG. = 103.6886262°W NMSP EAST (FT) N = 388579.22 E = 740986.41</p> <p>W/4 CORNER SEC. 33 LAT. = 32.0868667°N LONG. = 103.6886534°W NMSP EAST (FT) N = 395935.76 E = 740993.81</p> <p>SW CORNER SEC. 33 LAT. = 32.0796245°N LONG. = 103.6886766°W NMSP EAST (FT) N = 393301.15 E = 741002.30</p> | <p>N88°51'38"E 2661.92 FT KOP</p> <p>W/4 CORNER SEC. 28 LAT. = 32.1088688°N LONG. = 103.6880492°W NMSP EAST (FT) N = 403882.75 E = 743598.11</p> <p>AS-DRILLED KOP 34' FNL 1920' FEL LAT. = 32.1085851°N LONG. = 103.6776986°W NMSP EAST (FT) N = 403857.04 E = 744338.50</p> <p>SEC. 28</p> <p>S/4 CORNER SEC. 28 LAT. = 32.0941449°N LONG. = 103.6800514°W NMSP EAST (FT) N = 398599.50 E = 748641.83</p> <p>SEC. 33</p> <p>AS-DRILLED LAST TAKE POINT 784' FSL 1983' FEL LAT. = 32.0800985°N LONG. = 103.6778903°W NMSP EAST (FT) N = 393493.70 E = 744342.13</p> <p>S/4 CORNER SEC. 33 LAT. = 32.0796440°N LONG. = 103.6800793°W NMSP EAST (FT) N = 393323.67 E = 743665.15</p> | <p>NE CORNER SEC. 28 LAT. = 32.1087061°N LONG. = 103.6714983°W NMSP EAST (FT) N = 403912.78 E = 746258.05</p> <p>AS-DRILLED FIRST TAKE POINT 619' FNL 1928' FEL LAT. = 32.1072536°N LONG. = 103.677231°W NMSP EAST (FT) N = 403372.61 E = 744333.84</p> <p>SE CORNER SEC. 28 LAT. = 32.0941915°N LONG. = 103.6714657°W NMSP EAST (FT) N = 398632.65 E = 746300.54</p> <p>E/4 CORNER SEC. 33 LAT. = 32.0869362°N LONG. = 103.6714764°W NMSP EAST (FT) N = 395993.26 E = 746313.42</p> <p>SE CORNER SEC. 33 LAT. = 32.0796633°N LONG. = 103.6714898°W NMSP EAST (FT) N = 393347.47 E = 746325.50</p> | <p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 6-24-2019 Signature Date</p> <p>Jenny Harms Printed Name Jenny.harms@dvn.com E-mail Address</p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 12, 2019 Date of Survey</p> <p><i>FILIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 5900A</p> |
|---|---|--|--|