

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44810 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	---

 HOBBBS OGD
 SEP 25 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name MAGNOLIA 26 36 22 STATE COM 6. Well Number: 125H 9. OGRID 372224 11. Pool name or Wildcat WC-025 G-09 S263619C; WOLFCAMP																														
8. Name of Operator Ameredev Operating, LLC 10. Address of Operator 5707 Southwest Parkway Building 1, Suite 275 Austin TX 78735	12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>O</td> <td>22</td> <td>26S</td> <td>36E</td> <td></td> <td>399'</td> <td>SOUTH</td> <td>2350'</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>B</td> <td>15</td> <td>26S</td> <td>36E</td> <td>50'</td> <td>NORTH</td> <td>2443'</td> <td>EAST</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	O	22	26S	36E		399'	SOUTH	2350'	EAST	LEA	BH:	B	15	26S	36E	50'	NORTH	2443'	EAST	LEA
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
O	22	26S	36E		399'	SOUTH	2350'	EAST	LEA																						
BH:	B	15	26S	36E	50'	NORTH	2443'	EAST	LEA																						
13. Date Spudded 3-2-2019 14. Date T.D. Reached 5-4-2019 15. Date Rig Released 5-6-2019 16. Date Completed (Ready to Produce) 7-18-2019 17. Elevations (DF and RKB, RT, GR, etc.) 2905'	18. Total Measured Depth of Well 22108 19. Plug Back Measured Depth 22106 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 11610' tvd, 11448' tvd, UPR WC																															

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	68	2271	17.5		
9.625	40	11008	12.25		
5.5	20	22108	8.5		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	10944	10944

26. Perforation record (interval, size, and number) 11878-22033, .33", 4058 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11878-22033</td> <td>16640843 lb proppant, 790278 bbl fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11878-22033	16640843 lb proppant, 790278 bbl fluid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
11878-22033	16640843 lb proppant, 790278 bbl fluid				

PRODUCTION

Date First Production 7-25-2019	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Prod.					
Date of Test 9-18-2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 562	Gas - MCF 5351	Water - Bbl. 2636	Gas - Oil Ratio 9521
Flow Tubing Press. 610	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 54	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flare	30. Test Witnessed By
--	-----------------------

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
--	-----------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
E-mail Address		Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy -1850'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt-2375'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt - 3300'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand-5300'	T. Morrison	
T. Drinkard	T. Bone Springs-7650'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp-11,430'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1800'	1800'	Sand / Silts / Clay				
1800	2375'	575'	Dolomite				
2375	3650'	1275'	Anhydrite / Salt				
3650	5300'	1650'	Limestone				
5300	7650'	2350'	Sands / Silts / Limestone				
7650	11430	3780'	Limestone w minor Sands & Silts				
11430			Silty Limestone				