

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34503
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name JACKSON 3 STATE COM
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' GR		9. OGRID Number <u>7377</u>
10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP (GAS)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO P&A <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the attached procedure:

Approved extension for PA START
 Waiting on PA rig
 10-7-19 X 7

NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS

See Attached
 Conditions of Approval

Spud Date: 10/2/1998

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 08/24/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658
 For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 08/27/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL



Jackson 3 State Com #1

SECT 3, T24S, R33E

990' FSL & 2310' FWL

API: 30-025-34503

1. Set 3-1/2" CIBP @ 13,400' Dump Ball 35' of Class H on top of the CIBP. ✓
2. Spot a 100' plug from ~~12,750'~~ to 12,650' in the 3.5" tubing.
3. Cut 3.5" tubing at 12,600' and pull out of hole. @ 12,750'
4. Spot 35sx Class H @ 12,650' to cover annulus above and below the 3.5" tubing stub. WOC and Tag. ^{750'} — Pressure test csg.
5. Spot 35sx Class H @ ~~9,180'~~ 9,750'
6. Spot 35sx Class C @ ~~6,200'~~ 6,750'
7. Spot 35sx Class C @ from 5,050' to 4,950'. WOC and Tag. ^{5,100' - 4,950'}
8. Perforate the 7" casing at 500' (TOC is at 620') and squeeze cement to surface.
9. Spot Class C from 100' to surface. Ensure there is cement to surface in all annuli.
10. Clean location, cut off anchors 3' below surface, cut off WH 3' below surface, weld on P&A marker.

Mud Ldm Fluid between all plugs

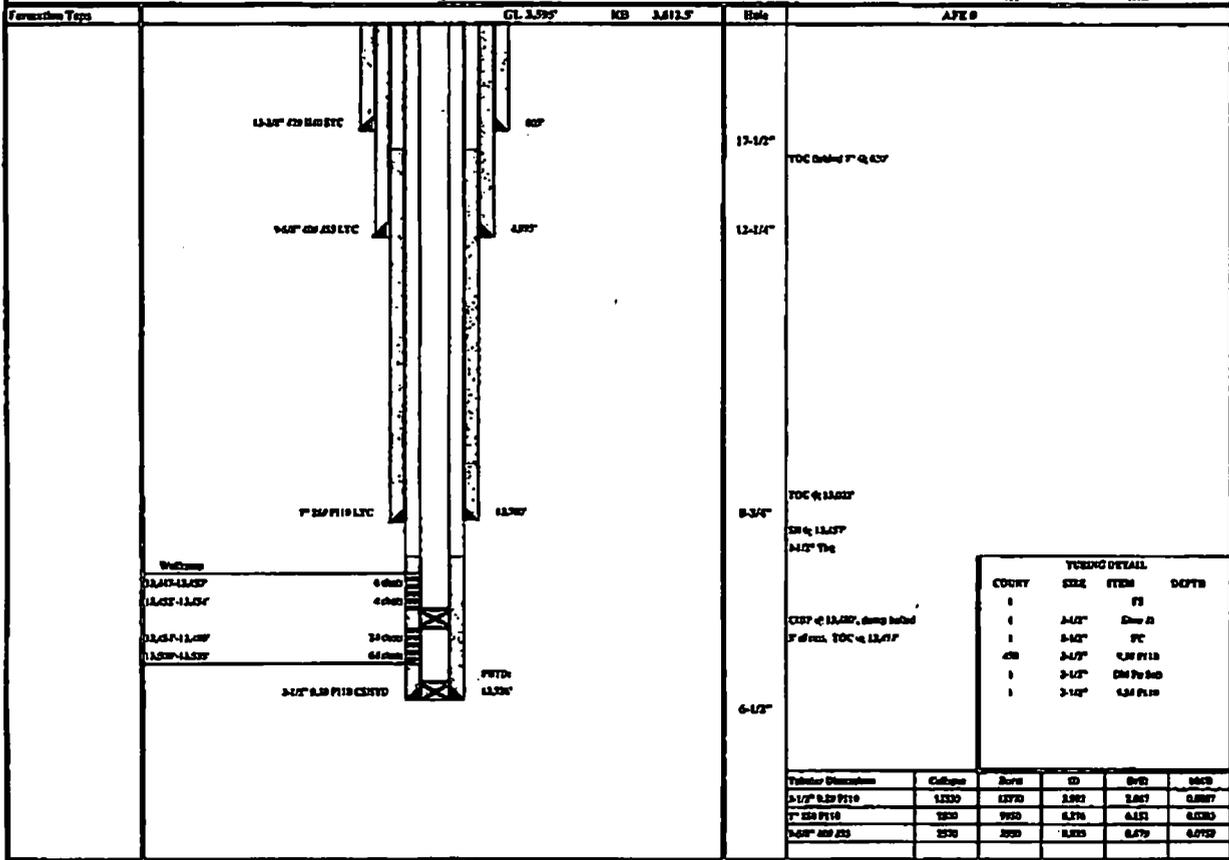
Perf & SQ w/50 sx @ 1270' (T. SALT) WOC & TAG

JACKSON 3 ST COM #1

AP# 20-023-24222
 Sect 1, T24N, R31E
 092° P2.6 211° P/W
 Lee County, MO



SPUD TO
 DRILLING 10/2/1998 01/2/1998
 LAST REVISED 7/12/2014 CUC
 NTR

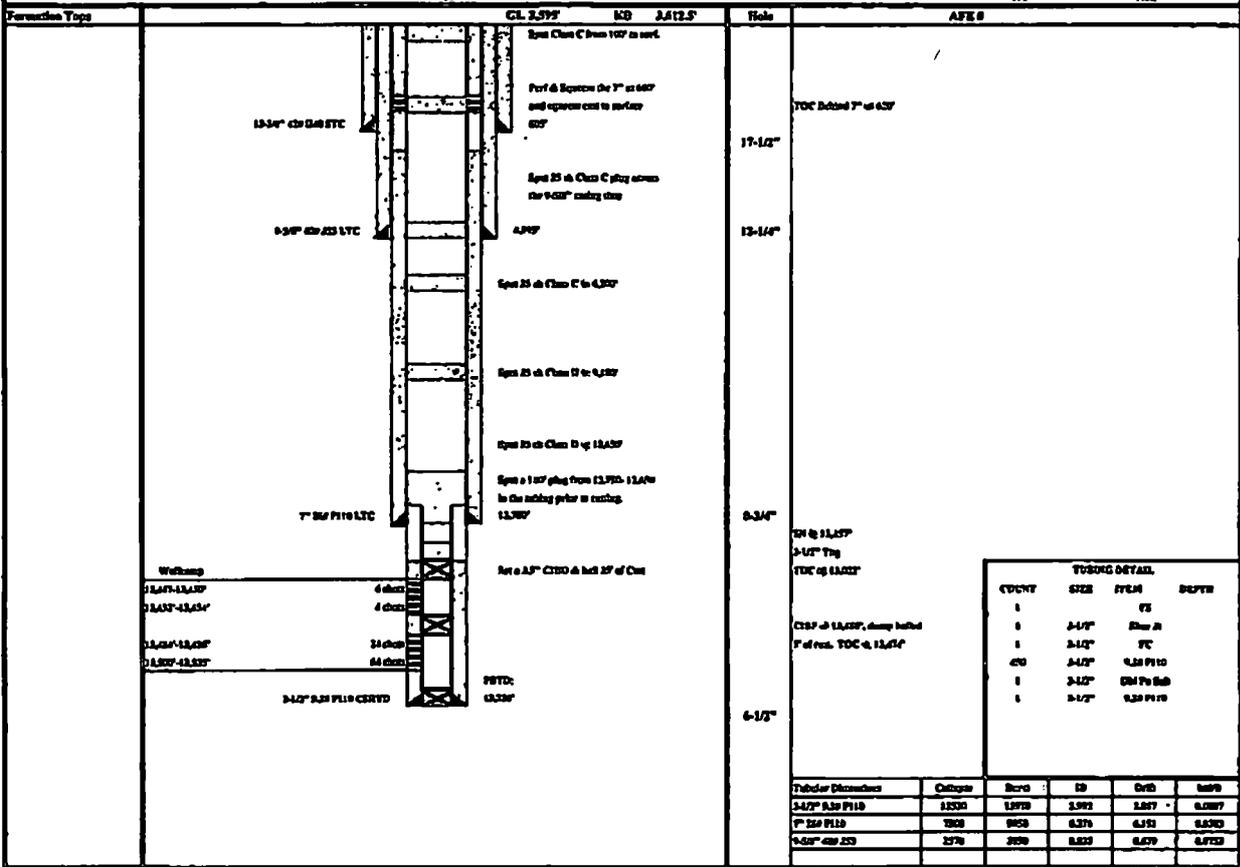


JACKSON 3 ST COM #1

AFE# 20420-24503
 Sect 3, T14E, R31E
 007 F10, S 2314' FWL
 Leo County, MO



OPD TO
 DwdLinc 10/2/1998 11/2/1998
 LAST REVISED 7/12/2010 CDC
 WT KRI



TUBING DETAIL			
COUNT	SIZE	TYPE	DEPTH
1		VS	
1	2-1/2"	Flow JN	
1	2-1/2"	FC	
420	2-1/2"	0.20 P110	
1	2-1/2"	DM Pn S&B	
1	2-1/2"	0.20 P110	

Tubular Dimensions	Outside	Inside	ID	WT	Grade
2-1/2" 0.20 P110	2.375	1.975	2.992	2.877	0.20P110
1" DM P110	1.315	0.925	0.375	4.151	0.20P110
0.20" 420	0.275	0.275	0.275	0.479	0.275

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.