

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Mineral and Natural Resources  
**HOBBS OGD**  
 OIL CONSERVATION DIVISION  
 1020 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**  
 02/16/2019

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03554
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Permian Operating Company		6. State Oil & Gas Lease No. V-2522
3. Address of Operator 29 E Reno Ave., Suite 500, Oklahoma City, OK 73104		7. Lease Name or Unit Agreement Name Fox A State
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>9S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4055' GL		9. OGRID Number 372290
		10. Pool name or Wildcat Allison San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 4750'. Circ hole w/mud-laden fluid. Test casing to 500 psi.
- 2) Spot 25 sx Class C cement on top of CIBP. WOC. Tag plug if casing did not test in step 1.
- 3) Spot 25 sx Class C cement from 4200' - 4000'. WOC. Tag plug if casing did not test in step 1.
- 4) Perf squeeze holes @ 3950'. Block squeeze 5-1/2" x 8-5/8" casing annulus under packer w/50 sx Class C cement. Leave 150' cement above squeeze holes from 3950' - 3800' inside 5-1/2" production casing. WOC. Tag plug.
- 5) Spot 25 sx Class C cement from 2200' - 2000'. WOC. Tag plug if casing did not test in step 1.
- 6) Perf squeeze holes @ 400'. Block squeeze 5-1/2" production casing and 5-1/2" x 8-5/8" casing annulus from 400' - surface w/100 sx Class C cement.
- 7) Cut off WH. Verify cement to surface on all casing strings.
- 8) Weld on plate and install marker (Below ground marker since well is in Prairie Chicken Protection Area).

Spud Date:

Rig Release Date:

**See Attached  
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 10/16/19

Type or print name Alan Tiedeman E-mail address: alantiedeman@rileypermian.com PHONE: 405-306-4292

**For State Use Only**

APPROVED BY: [Signature] TITLE C.O. A DATE 10-24-19  
 Conditions of Approval (if any)

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.