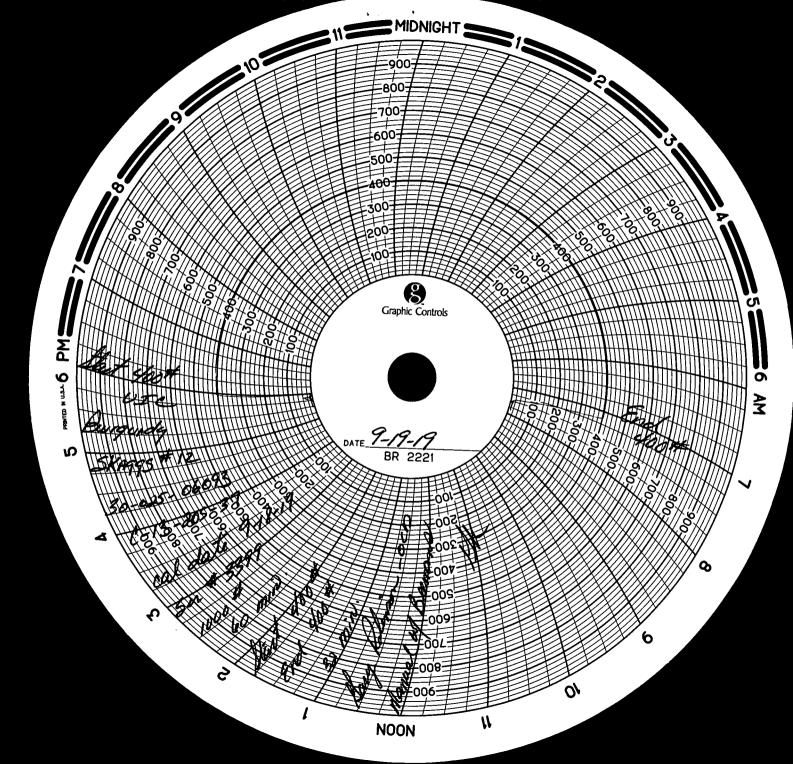
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	0 00	WELL API NO. 30-025-06093			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	6. State Oil & Gas Lease No. 015824			
87505	BB3 mig				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) (SR SUCH	7. Lease Name or Unit Agreement Name Skaggs Grayburg Unit			
1. Type of Well: Oil Well	Gas Well 🛛 Other -Injection	8. Well Number 12			
		9. OGRID Number			
Burgundy Oil & Gas of New Mex	ico, Inc.	003044			
3. Address of Operator 505 N. Big Spring St., Suite 603	Midland, TX 79701	10. Pool name or Wildcat Skaggs; Grayburg			
4. Well Location	Wildiand, 174 77701	Skaggs, Grayoung			
Unit Letter C	662 feet from the North line and	1980 feet from the West line			
Section 13	Township 20 South Range 37 Ea	- 			
i e e e e e e e e e e e e e e e e e e e	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
į	3566' DF				
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF IN	NTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	OTHER: Require	ed MIT Test			
<u> </u>					
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion.				
of starting any proposed w proposed completion or reconstruction. 1. Test tbg & pkr to 400; 2. Pass Bradenhead Test	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion.				
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of starting any proposed w proposed completion or recompletion	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.	mpletions: Attach wellbore diagram of			
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of starting any proposed w proposed completion or recompletion	Rig Release Date: About	mpletions: Attach wellbore diagram of ge and belief. ntDATE10/21/2019 gi@att.net PHONE: _432-684-4033			
of starting any proposed w proposed completion or recompletion of the start of the st	Rig Release Date: About	mpletions: Attach wellbore diagram of te and belief. DATE_10/21/2019			



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Habos Distract Office

Burgondy	Operator N		RECEIV	30-0	5-060	993	
Skaggs	F ()	Property Name		RE		# 12	
17		^{1.} Surface L	ocation				
UL_Lot Section	Township Range	Feet fro		Feet From 1980	E/W Line	LEA County	
	805 37E	Well St		1770	W	LOH	
ES TA'D WELL	YES SHUT-IN	NO INJ INJECT	OR SWD OIL	PRODUCER GAS	9-	DATE 19-19	
		<u>OBSERVE</u>	D DATA		_,,		
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod	Csng	(E)Tubing	
essure	Dayon ell	NA	N/n		2	No Garge	
ow Characteristics	10011	7				1	
Puff	Y /N	Y / N	Y / N		Y (N)	CO2	
Steady Flow	Y / 🚱	Y / N	Y / N		Y /N	WTR	
Surges	YIN	Y / N	Y / N		Y (N)	GAS	
Down to nothing	(V) N	Y / N	Y / N		V N	Enjorted for	
Gas or Oll	Y (N)	Y / N	Y / N		Y /(N)	Waterflood if applies	
Water	Y (N)	Y / N	Y/N		Y / (N)	1	
emarks - Please state fo	r each string (A,B,C,D,E) perti	inent information regardin	g bleed down or continuo	ous build up if applies			
gnature: Jandy	Campbell			OIL CONSERVATION DIVISION			
rinted name: (in	y (ampbell			Entered into RB	OMS	Mn-	
itle: Prod.	tet.			Re-test		<u>\</u>	
mail Address: CC	imphell@ Hu	rgundy-011	.com			γ	
ate: 9/19/19	Phone: 43	3/684>4033					
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