

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD
RECEIVED
SEP 26 2019

WELL API NO. 30-025-39900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. Anderson
8. Well Number 5
9. OGRID Numer 873
10. Pool Name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO REFRAC, REPERFORATE, REDEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **N** : **895** feet from the **S** line and **1835** feet from the **W** line
Section **8** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3544' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

Rig Release Date:

**See Attached
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 9/24/19

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Kerry Fortner* TITLE C. O. A DATE 10-25-19
Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	T. Anderson
WELL #	5
API #	30-025-39900
COUNTY	LEA

0
770
1541
2311
3082
3852
4622
5393
6163
6934
7704

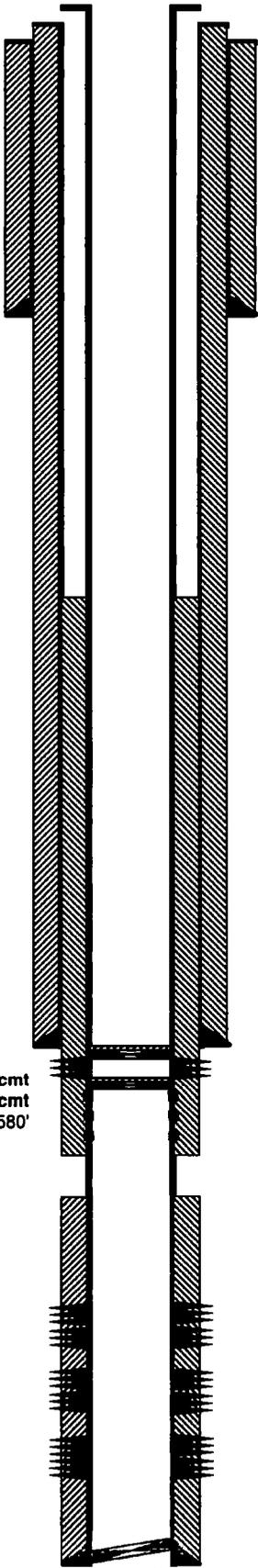
17 1/2" Hole
13 3/8" 48# @ 1209'
w/ 1010 sx CIRC to surf

12 1/4" Hole
8 5/8" 32# @ 4825'
w/ 2100 sx to surf
CIBP @ 5100' w/ 35' cmt
CIBP @ 5225' w/ 35' cmt
CSG lk @ 5249'-5439' szd w. 429 sx, TOC @ 2580'

TOC @ 5860'

7 7/8" Hole
5 1/2" 17# @ 7704'
w/ 1200 sx

PBTD @ 5225'
TD @ 7704'



Paddock perms @ 5148'-5192'

Tubb perms @ 6391'-6610'

Drinkard perms @ 6758'-6836'

Abo perms @ 6946'-7130'

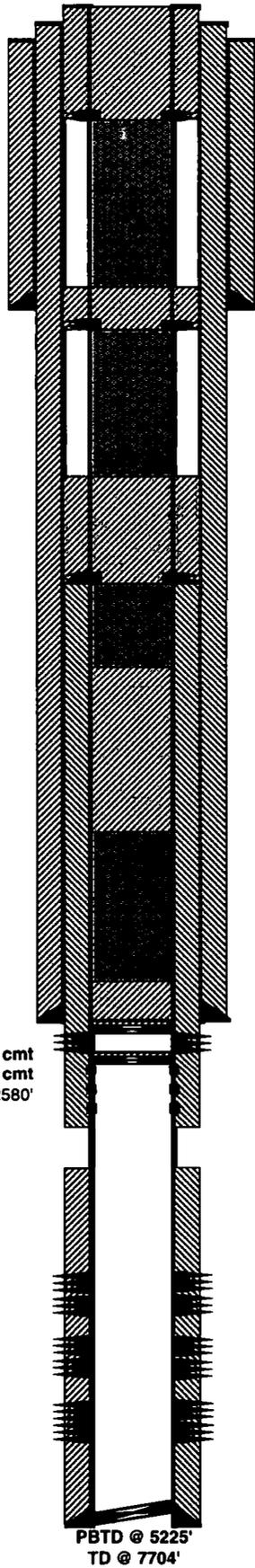


WELL BORE INFO.

LEASE NAME T. Anderson
 WELL # 5
 API # 30-025-39900
 COUNTY LEA

PROPOSED PROCEDURE

Note to Jerry: This is the well we discussed on the phone 9-24-19 about casing issues @ 5700' and whether we felt the need to drill out the two upper CIBP's to try to set one above the Tubb perms. You had agreed to let me start plugging from the CIBP @ 5100'.



5. PUH & perf @ 250' & sqz 65 sx Class "C" cmt from 250' to surf. (Water Board)

4. PUH & perf @ 1259' & sqz 75 sx Class "C" cmt from 1259'-987', WOC/TAG (Rustler & Surf Shoe)

3. PUH & perf @ 2723' & attempt to sqz 140 sx Class "C" cmt from 2723'-2199', WOC/TAG (7 Fvrs, Yates, & Tansill)

2. PUH & spot 85 sx Class "C" cmt from 3912'-3089', WOC/TAG (San Andres, Grayburg, Penrose, & Queen)

1. MIRU P&A rig. RIH w/ tbg & CIRC w/ MLF & spot 35 sx Class "C" cmt from 5100'-4750'. (Paddock, Glorieta, & Intermediate Shoe)

Paddock perms @ 5148'-5192'

Tubb perms @ 6391'-6610'

Drinkard perms @ 6758'-6836'

Abo perms @ 6946'-7130'

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TOC @ 5860'

PBTD @ 5225'
 TD @ 7704'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.