

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1000 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OGD
NOV 12 2019
RECEIVED

WELL API NO. 30-025-46377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 326115
7. Lease Name or Unit Agreement Name BANDIT 32 STATE COM
8. Well Number #603H
9. OGRID Number 7377
10. Pool name or Wildcat 96682 TRISTE DRAW; BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
 Unit Letter F : 2339 feet from the NORTH line and 1415 feet from the WEST line
 Section 32 Township 24S Range 33E NMPM County LEA CO

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3504 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/19 8-3/4" hole

11/03/19 Intermediate Hole @ 11,698' MD, 11,655' TVD
 Casing shoe @ 11,673' MD
 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,023')
 Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,023' - 11,673')
 Stage 1: Lead Cement w/ 380 sx Class H (1.20 yld, 15.6 ppg)
 Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg)
 Stage 3: Top out w/ 185 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume drilling 6-3/4" hole

JP

Spud Date: 10/8/19
10/14/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Emily Follis* TITLE Sr. Regulatory Administrator DATE 11/06/19

Type or print name Emily Follis E-mail address emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: *Emily Follis* TITLE Petroleum Engineer DATE 11/13/19

Conditions of Approval (if any):