

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44687 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15, State Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.16.1 N.M.S. and 19.16.3 K.N.M.A.C.) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name FLOWMASTER 15 WA FEE 6. Well Number: 14H 9. OGRID 372098 11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP										
8. Name of Operator Marathon Oil Permian LLC											
10. Address of Operator 5555 San Felipe St., Houston, TX 77056											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	15	24S	34E		591	S	1918	W	LEA	
BH:	C	15	24S	34E		10	N	2321	W	LEA	
13. Date Spudded 5/16/2019	14. Date T.D. Reached 7/28/2019	15. Date Rig Released 7/31/2019			16. Date Completed (Ready to Produce) 11/17/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3518' GR			
18. Total Measured Depth of Well 17462' / 12453'			19. Plug Back Measured Depth 17415' / 12442'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MUD GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12266' - 17359'; WOLFCAMP											

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, J55, STC	1159	17 1/2"	1005	
7"	29#, P110, Roughneck	11746	8 3/4"	1780	
4 1/2"	13.5#, P110, Roughneck	11460' - 17458'	6 1/8"	635	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11460	17458	635		2 7/8"	11378'	11365'

26. Perforation record (interval, size, and number) 12266' - 17359' ; 0.42", 576 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12266' - 17359'</td> <td>12,606,918 lbs - 40/70; 100 Mesh</td> </tr> <tr> <td>12266' - 17359'</td> <td>15,026 gal - 15% HCl Acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12266' - 17359'	12,606,918 lbs - 40/70; 100 Mesh	12266' - 17359'	15,026 gal - 15% HCl Acid
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28. PRODUCTION

Date First Production 11/17/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 11/26/2019	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 1190	Gas - MCF 1956	Water - Bbl. 3369	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 1800	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	30. Test Witnessed By
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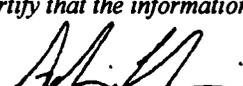
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Adrian Covarrubias	Title Regulatory Professional	Date 12/23/2019
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E-mail Address acovarrubias@marathonoil.com

Geological Tops

Flowmaster 15 WA Fee 14H

Castile	3506
Base Salt	5182
Lamar	5465
Delaware Sands (Bell Canyon)	5517
Cherry Canyon	6629
Brushy Canyon	7798
Bone Spring	9247
Wolfcamp	12210