

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT**

**HOBBS OGD**  
**RECEIVED**  
DEC 31 2019

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
<sup>4</sup> API Number 30 - 025-46350		<sup>3</sup> Reason for Filing Code/ Effective Date RT-01/01/2020
<sup>5</sup> Pool Name WC-025 G-06 S213215A; BONE SPRING	<sup>6</sup> Pool Code 97921	<sup>9</sup> Well Number 2H
<sup>7</sup> Property Code	<sup>8</sup> Property Name AZTEC 14-23 3BS FEDERAL COM	

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	11	21S	32E		250	SOUTH	1455	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	21S	32E		86	SOUTH	1655	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F					

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
09/20/2019	01/01/2020	22185'MD/11914'TVD	21671'MD/11906'TVD	11800'-21640'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20", 94#, J-55	1545'	2693		
17.5"	13.375", 54.5#, J-55	3624'	2930		
12.25"	9.625", 40#, J-55	5955'	1446		
8.75"	5.5", 20#, P-110	21677'	2250		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Elrod*  
Printed name: Jennifer Elrod  
Title: Sr. Regulatory Analyst  
E-mail Address: jelrod@chisholmenergy.com  
Date: 12/30/19  
Phone: 507-953-3728

OIL CONSERVATION DIVISION  
Approved by: *P. Martin*  
Title: *L.M.*  
Approval Date: 1/9/2020

Test Allowable Expires  
4/1/2020

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**HOBBS OCD**  
**DEC 21 2019**  
**RECEIVED**

5. Lease Serial No.  
NMNM061261

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
AZTEC 14-23 FED COM 3BS 2H

9. API Well No.  
30-025-46350

10. Field and Pool or Exploratory Area  
WC025G06S213215A;BNSPRNG

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC  
Contact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com

3a. Address  
801 CHERRY STREET SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T21S R32E Mer NMP 250FSL 1455FWL  
32.486816 N Lat, 103.649404 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*\*COMPLETION/PRODUCTION START UP SUNDRY\*\*\*

12/03/2019-PBTD @ 21671'MD; RAN CBL WEST TOC @ SURFACE  
12/04/2019-SET CBP @ 21655'; PRESSURE TEST 5.5" PROD CSG TO 9902 PSI, 30 MIN, GOOD TEST; PERFORATE STAGE 1 @ 21640'-21460'  
12/06-12/16/2019-PERFORATE STAGES 2-47 @ 21430'-11800'; FRACTURE ALL STAGES W/1178 BBLS HCI + 291283 BBLS SW W/9456760# 100 MESH + 5380879# 40/70 SAND  
12/20-12/22/2019-DRILL OUT  
12/23/2019-TURN WELL OVER TO PRODUCTION  
01/01/2020-BEGIN FLOWBACK

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #497089 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***