Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 BEP 1 9 2020 BEP 1 9 2020 BE	103
District II OIL CONSERVATION DRUSSON 30-025-24746	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo NIM 97505	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No. LO-1080	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name	ie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number	
2. Name of Operator 9. OGRID Number Rover Operating LLC. 371484	
3. Address of Operator10. Pool name or Wildcat17304 Preston Rd. Suite 300, Dallas, TX, 75252Sawyer San Andres West	
4. Well Location	
Unit Letter <u>H</u> : <u>1839</u> feet from the <u>North</u> line and <u>519</u> feet from the <u>East</u> line	
Section <u>5</u> Township <u>10S</u> Range <u>37E</u> NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines ar	nd
other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remo	ved
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not h	01/0
to be removed.)	ave
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and w	vell
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAME Zach Dyer E-MAIL:zdyer@roverpetro.com PHONE: _214-234-9115	-
APPROVED BY: Yerry Hit TITLE COA DATE 9-18-2	U