Submit One Copy To Appropriate District	Q					E 0.102	
Office	State of New Mexico			Form C-103 Revised November 3, 2011			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
<u>District II</u> 811 S. First St., Artesia, NM 88210				30-025-29999			
District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 2020			5. Indicate Type of Lease STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				& Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505			CEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)				Wright			
1. Type of Well: XOil Well Gas Well Other				8. Well Number _{#002}			
2. Name of Operator Armstrong Energy Corporation				9. OGRID Number 1092			
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 1973, Roswell, NM 88202-1973				Humble City, Wolfcamp			
4. Well Location							
Unit Letter P: 1200 feet from the North line and 760 feet from the East line							
Section 12 Township 17S Range 37E NMPM County Lea							
	11. Elevation (Show ห	hether DR	, RKB, RT, GR, etc.))			
12 Check Appropriate Box to	Indicate Nature of 1	Notice R	enort or Other D				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN		. –			REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ADAMS AND A STREET PRINCIPLE OF THE PR							
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐						
TOLE ON METER ONG ING	MOETH LE COM L		O/IOII TO/OEIII EIT	. 005	_	•	
OTHER:			Location is re				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.							
 \overline{\text{X}} Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. \overline{\text{X}} A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well							
location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
Strang Duth							
SIGNATURE OPPLY	the surface	_TITLE	Engineering Analys	ıt	DATE _8	/27/2020	
TYPE OR PRINT NAME <u>Shelby D</u>	utton	_E-MAIL:	sdutton@aecnm.c	om	PHONE: _	575-625-2222	
For State Use Only	1 1		a . A			A . D 2 `	
APPROVED BY:) Lewy	fat,	TITLE	COH		DATE_	9-17-2	



New Mexico Oil Conservation Division District 1 – Hobbs Office Kerry Fortner, Compliance Officer A/Plugging 1625 N. French Drive Hobbs, NM 88240

August 27, 2020

Attached is the C-103 Report ready for inspection after final plugging on the following well to be filed in your office:

Wright #2 API # 30-025-29999

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at kalpers@aecnm.com.

Thank you,

Shelby Dutton

Revenue Accountant Engineering Analyst

Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202-1973 Direct Line 575-623-2999 Ext. 309

Fax

575-622-2512

sdutton@aecnm.com