

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37164
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GREENWOOD
8. Well Number 25
9. OGRID Number 258350
10. Pool name or Wildcat EUNICE; SAN ANDRES, SOUTHWEST

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
GRIZZLY OPERATING, LLC

3. Address of Operator
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057

4. Well Location
Unit Letter I: 2,285 feet from the SOUTH line and 330 feet from the EAST line
Section 09 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Grizzly Operating, LLC requests to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities and preserve remaining future reserves by not prematurely plugging and abandoning this well. TA procedure as follows:

1. MIRU WS. LD production equipment.
2. RU WL. Set CIBP @ 3,792' (top perf @ 3,842'). Cap w/ 35' of cmt via bailer.
3. Contact NMOC to schedule MIT. Fill casing with treated water and pressure test to 500 psig for at least 30 minutes. Record pressure chart.
4. RD WL & WS.
5. File subsequent C-103 and copy of MIT chart.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Zimmermann TITLE Operations Engineer DATE 08/09/2020

Type or print name Kyle Zimmermann E-mail address: kzimmerman@grizzlyenergyllc.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: Kenny Fortner TITLE CO DATE 9-11-20

Conditions of Approval (if any):

LEASE/WELL: GREENWOOD #25
 LOCATION 2.285° FSL & 330° FEL
 L-09-T225-R37E
 COAST: LEA COUNTY, NEW MEXICO
 FIELD ELUNICE, SAN ANDRES-SOUTHWEST
 API NO 30-025-37164

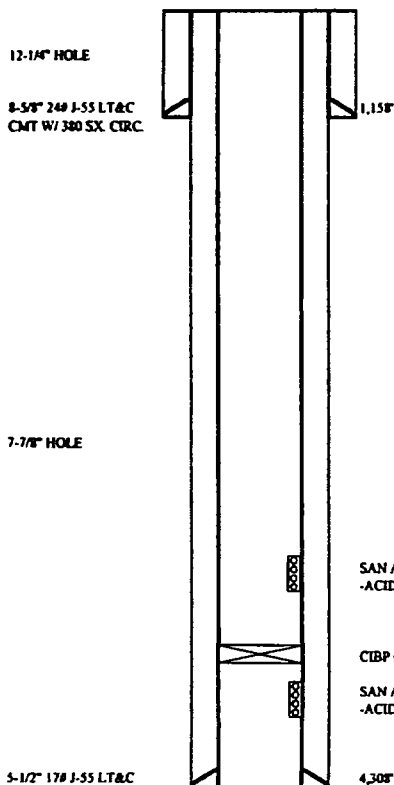
GR 3419
 SPUDDED 9/10/2005
 COMPLETED 9/29/2005
 LAT 32.4053955
 LONG -103.1604691

INCLINATION SURVEY DATA
 MD (ft) Inclination (deg)
 507 0.5
 1102 0.5
 1516 0.75
 1998 1
 2510 1
 3017 1
 3519 1
 3994 1

FORMATION TOPS PER C-105
 ANHYDRITE 1130
 YATES 2612
 SEVEN RIVERS 2806
 QUEEN 3277
 GRAYBURG 3612
 SAN ANDRES 3833

IP: 3.5 BOPD, 215 MCFFPD, 654 BWPD

CURRENT



SAN ANDRES PERFS: 3,842-3,872'; 3,904-3,932' (2 JSPE, 120 PH, 116 HOLES)
 -ACIDIZE W/ 5,000 GALS 15% NEFE

CIBP @ 3,975'. CAP W/ 5 SX CMT.

SAN ANDRES PERFS: 4,008-4,052'; 4,072-4,100'; 4,110-4,136' (2 JSPE, 120 PH, 236 HOLES)
 -ACIDIZE W/ 10,000 GALS 15% NEFE

PBTD: 3,965'
 TD: 4,322'

KDZ 08-09-2020

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 COST LEA COUNTY, NEW MEXICO
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PROPOSED TA

12-1/4" HOLE

8-5/8" 244 J-55 LT&C
 CMT W/ 380 SX. CIRC.

1,158'

7-7/8" HOLE

SET CIBP @ 3,792'. CAP W/ 35" CMT VIA BAILER

SAN ANDRES PERFS: 3,842-3,872'; 3,904-3,932' (2 JSPF, 120 PH, 116 HOLES)
 -ACIDIZE W/ 5,000 GALS 15% NEFE

CIBP @ 3,975'. CAP W/ 5 SX CMT.

SAN ANDRES PERFS: 4,008-4,052'; 4,072-4,100'; 4,110-4,136' (2 JSPF, 120 PH, 236 HOLES)
 -ACIDIZE W/ 10,000 GALS 15% NEFE

5-1/2" 17# J-55 LT&C
 CMT W/ 950 SX. CIRC.

4,308'

PBTD: 3,965'
 TD: 4,322'

KDZ 08-09-2020