## District I

05/12/2006

1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe. NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number **147179** Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Reason for Filing Code/ Effective Date NW (2/02/06) Midland, TX 79702-8050 <sup>4</sup> API Number Pool Name <sup>6</sup> Pool Code 59470 Tonto; Seven Rivers 30 -025-37065 <sup>7</sup> Property Code **300117** <sup>9</sup> Well Number Property Name Wynell Federal II. 10 Surface Location East/West line Section Township Lot.Idn Ul or lot no. Range Feet from the North/South Line Feet from the County / 15 198 33E North 2010 East 11 Bottom Hole Location UL or lot no. Section Range Township North/South line Feet from the East/West line Lot Idn Feet from the County **19S** 33E 1800 North 12 Lse Code 13 Producing Method Gas Connection <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date <sup>15</sup> C-129 Permit Number Code 02/02/2006 F pumping III. Oil and Gas Transporters <sup>21</sup> O/G POD <sup>22</sup> POD ULSTR Location Transporter Transporter Name and Description OGRID and Address **Duke Energy** 36785  $\mathbf{G}$ 516 17 18 19 20 21 22 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description <sup>23</sup> POD V. Well Completion Data <sup>27</sup> TD <sup>29</sup> Perforations <sup>28</sup> PBTD Ready Date 30 DHC, MC Spud Date 3632-371 3918 38スし 34 Sacks Cement 33 Depth Set Hole Size Casing & Tubing Size 12 1/4 8 5/8 1534 365 sx 7 7/8 1075 sx 5 1/2 3912 VI. Well Test Data 38 Test Length 35 Date New Oil <sup>37</sup> Test Date Gas Delivery Date 39 Tbg. Pressure 40 Csg. Pressure 24 hrs. 02/02/2006 04/02/2006 44 Gas <sup>42</sup> Oil 43 Water 41 Choke Size <sup>45</sup> AOF 46 Test Method 36 pumping <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the irformation given above is true and complete to the best of my knowledge and belief. Signature: Approved by Printed name:
Brenda Coffman PETROLEUM ENGINEER Title: Title: Approval Date: Regulatory Analyst MAY 1 8 2006 E-mail Address: bcoffman@chkenergy.com Phone: (432)687-2992 Date:

Sent: Thu 5/18/2006 12:31 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Thursday, May 18, 2006 9:00 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Citation Oil & Gas Corp (4537) COG Operating LLC (229137) David H Arrington Oil & Gas Inc (5898) Arch Petroleum Inc (962) Chesapeake Operating Inc (147179) Samson Resources Co (20165) Range Operating New Mexico Inc (227588) Marathon Oil Co (14021) Chevron USA inc (4323) Yates Petroleum Corp (25575)

Inactive well list has been checked on all these Operators.

Please let me know. Thanks and have a nice day. Donna