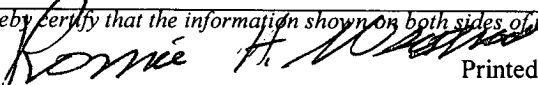


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06632 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-8105	
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name State Land 15			
2. Name of Operator John H. Hendrix Corporation				8. Well No. 3			
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040				9. Pool name or Wildcat Tubb Oil & Gas			
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____							
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)			
				05/13/2006			
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead					
3451		-					
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?			
6600		6300					
18. Intervals Drilled By				19. Producing Interval(s), of this completion - Top, Bottom, Name			
				6128 - 6270'			
20. Was Directional Survey Made				21. Type Electric and Other Logs Run			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
		NC					
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6100	6100
26. Perforation record (interval, size, and number) (6128 - 6270') .4125" - 20 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6128 - 6270 5000 gals. acid 87546# 20/40 sd. in 20160 gals. gel w/ 90 ton CO2			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
05/14/2006		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/17/2006	24	-		8	80	5	10000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	Pkr.		8	80	5	36.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Gary James	
30. List Attachments							
C-103, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature			Printed Name			Title	
			Ronnie H. Westbrook			Vice President	
E-mail Address			Date 05/19/2006				