

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-06632
 1. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. B-8105

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER
 BACK RESVR. OTHER
 7. Lease Name or Unit Agreement Name
 State Land 15

2. Name of Operator
 John H. Hendrix Corporation
 8. Well No.
 3

3. Address of Operator
 P. O. Box 3040 Midland, TX 79702-3040
 9. Pool name or Wildcat
 Tubb Oil & Gas

4. Well Location
 Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
 Section 16 Township 21S Range 37E NMPM Lea County

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.) 05/13/2006
 13. Elevations (DF& RKB, RT, GR, etc.) 3451
 14. Elev. Casinghead -

15. Total Depth 6600
 16. Plug Back T.D. 6300
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6128 - 6270'
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6100	6100

26. Perforation record (interval, size, and number) (6128 - 6270') .4125" - 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6128 - 6270
	5000 gals. acid
	87546# 20/40 sd. in
	20160 gals. gel w/ 90 ton CO2

28. PRODUCTION

Date First Production 05/14/2006
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/17/2006	24	-		8	80	5	10000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	Pkr.		8	80	5	36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 Test Witnessed By Gary James

30. List Attachments
 C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Signature *Ronnie H. Westbrook* Printed Name Ronnie H. Westbrook Title Vice President Date 05/19/2006
 E-mail Address